

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr.
Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

Form C-139
Revised 06/99

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name 08W Price Com				Well Number 4	API Number 30-045-24029			
UL A	Section 24	Township 28N	Ra08 44W	Feet From The 1085	North/South Line North	Feet From The 1090	East/West Line East	County San Juan


II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools): Basin Dakota	
Date Production Restoration started: 6/15/2001	Date Well Returned to Production: 07/01/2001
Describe the process used to return the well to production (Attach additional information if necessary): Well recompleted from the Basin Dakota - Originally submitted on Form C-140 on 6/20/2002	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period: <input type="checkbox"/> Well file record showing that well was plugged <input checked="" type="checkbox"/> ONGARD production data <input type="checkbox"/> OCD Form C-115 (Operator's Monthly Report)	Month/Year (Beginning of 24 month period): 01/01/1999 Month/Year (End of 24 month period): 12/31/2001
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IV. Affidavit:

State of <u>Texas</u>)) ss. County of <u>Harris</u>) <u>Mary Corley</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have personal knowledge of the facts contained in this Application. 3. To the best of my knowledge, this application is complete and correct. Signature <u>Mary Corley</u> Title <u>Senior Regulatory Analyst</u> Date _____ SUBSCRIBED AND SWORN TO before me this <u>16</u> day of <u>July</u> , <u>2002</u> . My Commission expires:  Patricia Bogg Disiena Notary Public <u>Patricia Bogg Disiena</u>	
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FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on:

Signature District Supervisor <u>Deny</u>	OCD District	Date
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

C140 APPROVED 11-01-1996

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF - 078390

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator AMOCO PRODUCTION COMPANY			Contact: MARY CORLEY E-Mail: corleyml@bp.com		
3. Address P.O. BOX 3092 HOUSTON, TX 77253			3a. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE Lot A 1085FNL 1090FEL At top prod interval reported below At total depth			8. Lease Name and Well No. PRICE COM 4		
14. Date Spudded 08/22/1980			15. Date T.D. Reached 08/31/1980		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 06/28/2001			9. API Well No. 30-045-24029		
18. Total Depth: MD TVD 7385			19. Plug Back T.D.: MD TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR			11. Sec., T., R., M., or Block and Survey or Area Sec 24 T28N R8W Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish SAN JUAN		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
17. Elevations (DF, KB, RT, GL)* 6219 GL					

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625	36.000		297		150		0	
8.750	7.000	23.000		3499		392		0	
6.250	4.500	11.000		7324		198			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5302							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4426	5334	4426 TO 5334	3.130	74	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
4882 TO 5334	80,000 LBS16/30 BRADY SAND & 70% N2 FOAM
4426 TO 4782	80,000 LBS16/30 BRADY SAND & 70% N2 FOAM(2)

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/25/2001	06/25/2001	12	→	1.0	450.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		230.0	→					PGW	

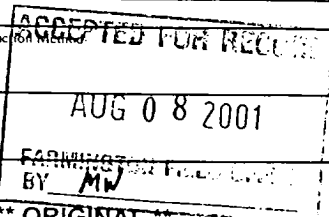
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5684 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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OPERATOR



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	4426	5334		CLIFFHOUSE MENEFFEE POINT LOOKOUT MANCOS	4420 4670 5012 5380

32. Additional remarks (include plugging procedure):

Well was recompleted from the Dakota formation. Please see attached for Subsequent well activity report.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #5684 Verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY.
Sent to the Farmington. Committed to AFMSS for processing by Lucy Bee on 07/18/2001 ()

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

Date 07/16/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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PRICE COM 4
RECOMPLETION SUBSEQUENT REPORT
06/29/2001

06/15/2001 MIRUSU. NDWH & NU BOPs. TOH w/TBG. SDFN.

06/18/2001 RU & TIH & set CIBP @ 7075'. Loaded hole w/2% KcL water. Pressure tested to 2,500#. Held Ok. RU & spot CMT plug from 7075' to 6925'. PU & spotted a balanced CMT plug from 6084' to 5984'. TOH & SDFN.

06/19/2001 RU & TIH & set CIBP @ 5450'. RU & ran GR Log. RU & Perf Point Lookout & Lower Menefee formation follows: 3.125 in diameter

Lower Menefee perforations, 2 JSPF, 120° phasing (3 shots/ 6 holes):
4882', 4918', 5005'

Upper Point Lookout Perforations, 1 JSPF, 120° phasing (11 shots/ 11 holes):
5018', 5028', 5034', 5040', 5050', 5058', 5066', 5080', 5090', 5102', 5116'

Lower Point Lookout Perforations, 2 JSPF, 120° phasing (11 shots/ 22 holes):
5142', 5151', 5182', 5223', 5240', 5247', 5286', 5302', 5309', 5317', 5334'

06/21/2001 RU & Frac w/80,000# of 16/30 Brady Sand & 70% N2 Foam. RU, TIH & set cast iron bridge plug @ 4810'. RU & Perf Upper Menefee & Cliffhouse: 3.125 in diameter

Cliffhouse perforations, 1 spf 120° phasing (15 shots/ 15 holes):
4426', 4440', 4452', 4463', 4473', 4490', 4504', 4510', 4526', 4531', 4540',
4545', 4550', 4556', 4563'

Menefee Perforations, 2 JSPF, 120° phasing (10 shots/ 20 holes):
4578', 4627', 4668', 4674', 4712', 4722', 4742', 4758', 4764', 4782'

06/22/2001 RU & Frac w/80,000# of 16/30 Brady Sand & 70% N2 Foam. RU Flow back tree. Installed $\frac{1}{4}$ " choke & flowed back frac to pit.

06/25/2001 TIH & circ hole clean to CIBP @ 4810'. DO CIBP. Flow test well thru $\frac{3}{4}$ " choke for 12 hrs. 450 MCF Gas, Trace WTR, Trace Oil.

06/26/2001 TIH & circ clean to top of CIBP. PU above TOL & flowback well thru $\frac{3}{4}$ " choke.

06/27/2001 TIH & circ hole clean to top of PBTD. PU above perms & flowed overnight on $\frac{3}{4}$ " choke.

06/28/2001 TIH W/ 2 3/8" production Prod. TBG & land @ 5302'. ND BOP & NU WH. Pull TBG plug.

06/29/2001 RDMOSU. Rig released @ 10:00 hrs.

Well: PRICE COM No.: 4
 Operator: BP AMERICA PRODUCTION COMPANY API: 3E+09
 Township: 28.0N Range: 08W
 Section: 24 Unit: A
 Land Type: F County: San Juan

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	1925	263547
February	0	0	0	0	1925	263547
March	0	0	0	0	1925	263547
April	0	136	0	16	1925	263683
May	0	136	0	10	1925	263819
June	0	62	0	30	1925	263881
July	0	0	0	31	1925	263881
August	0	0	0	31	1925	263881
September	0	0	0	30	1925	263881
October	0	0	0	30	1925	263881
November	0	0	0	30	1925	263881
December	0	0	0	29	1925	263881
Total	0	334	0	237		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	1925	263881
February	0	0	0	0	1925	263881
March	0	0	0	0	1925	263881
April	0	0	0	0	1925	263881
May	0	0	0	0	1925	263881
June	0	0	0	0	1925	263881
July	0	0	0	0	1925	263881
August	0	0	0	0	1925	263881
September	0	0	0	0	1925	263881
October	0	0	0	0	1925	263881
November	0	0	0	0	1925	263881
December	0	0	0	0	1925	263881
Total	0	0	0	0		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	1925	263881
February	0	0	0	0	1925	263881
March	0	0	0	0	1925	263881
April	0	0	0	0	1925	263881
May	0	0	0	0	1925	263881
June	0	0	0	0	1925	263881
July	100	14647	380	31	2025	278528
August	0	6956	295	31	2025	285484
September	0	7138	100	30	2025	292622
October	51	6262	40	31	2076	298884
November	14	5001	40	30	2090	303885
December	25	4733	0	31	2115	308618
Total	190	44737	855	214		

Well: PRICE COM
 Operator: BP AMERICA PRODUCTION COMPANY No.: 4
 Township: 28.0N Range: 08W API: 3E+09
 Section: 24 Unit: A
 Land Type: F County: San Juan

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	27	4379	45	31	2142	312997
February	20	3897	40	28	2162	316894
Total	47	8276	85	59		