

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		7. Unit or CA Agreement Name and No.	
Other _____			
2. Name of Operator AMOCO PRODUCTION COMPANY		Contact: MARY CORLEY E-Mail: corleyml@bp.com	
3. Address P.O. BOX 3092 HOUSTON, TX 77253		3a. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface NENE Lot A 1085FNL 1090FEL  At top prod interval reported below  At total depth		9. API Well No. 30-045-24029	
		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
		11. Sec., T., R., M., or Block and Survey or Arca Sec 24 T28N R8W Mer NMP	
		12. County or Parish SAN JUAN	
		13. State NM	
14. Date Spudded 08/22/1980		15. Date T.D. Reached 08/31/1980	
		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 06/28/2001	
17. Elevations (DF, KB, RT, GL)* 6219 GL			
18. Total Depth: MD TVD 7385		19. Plug Back T.D.: MD TVD	
		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

**23. Casing and Liner Record** *(Report all strings set in well)*

[illegible]

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5302							

## 25. Producing Intervals

Formation		Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	MESAVERDE	4426	5334	4426 TO 5334	3.130	74	
B)							
C)							
D)							

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4882 TO 5334	80,000 LBS16/30 BRADY SAND & 70% N2 FOAM
4426 TO 4782	80,000 LBS16/30 BRADY SAND & 70% N2 FOAM(2)

### 28. Production - Interval A

Date First Produced 06/25/2001	Test Date 06/25/2001	Hours Tested 12	Test Production —▶	Oil BBL 1.0	Gas MCF 450.0	Water BBL 1.0	Oil Gravity Corr. API	Gas Gravity	Production Method  FLOWS FROM WELL
Choke Size	Tbg. Press Flwg. SI	Csg. Press 230.0	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status  PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	ACCEPTED FOR RECORD AUG 08 2001
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status		

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5684 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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ACCEPTED FOR RECORD  
AUG 08 2001  
FBI  
BY MW  
ORIGINAL

# OPERATOR

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	4426	5334		CLIFFHOUSE MENEFE POINT LOOKOUT MANCOS	4420 4670 5012 5380

## 32. Additional remarks (include plugging procedure):

Well was recompleted from the Dakota formation. Please see attached for Subsequent well activity report.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #5684 Verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY.  
Sent to the Farmington. Committed to AFMSS for processing by Lucy Bee on 07/18/2001 ()

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_

Date 07/16/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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PRICE COM 4  
RECOMPLETION SUBSEQUENT REPORT  
06/29/2001

06/15/2001 MIRUSU. NDWH & NU BOPs. TOH w/TBG. SDFN.

06/18/2001 RU & TIH & set CIBP @ 7075'. Loaded hole w/2% KcL water. Pressure tested to 2,500#. Held Ok. RU & spot CMT plug from 7075' to 6925'. PU & spotted a balanced CMT plug from 6084' to 5984'. TOH & SDFN.

06/19/2001 RU & TIH & set CIBP @ 5450'. RU & ran GR Log. RU & Perf Point Lookout & Lower Menefee formation follows: 3.125 in diameter

Lower Menefee perforations, 2 JSPF, 120° phasing (3 shots/ 6 holes):

4882', 4918', 5005'

Upper Point Lookout Perforations, 1 JSPF, 120° phasing (11 shots/ 11 holes):

5018', 5028', 5034', 5040', 5050', 5058', 5066', 5080', 5090', 5102', 5116'

Lower Point Lookout Perforations, 2 JSPF, 120° phasing (11 shots/ 22 holes):

5142', 5151', 5182', 5223', 5240', 5247', 5286', 5302', 5309', 5317', 5334'

06/21/2001 RU & Frac w/80,000# of 16/30 Brady Sand & 70% N2 Foam. RU, TIH & set cast iron bridge plug @ 4810'. RU & Perf Upper Menefee & Cliffhouse: 3.125 in diameter

Cliffhouse perforations, 1 spf 120° phasing (15 shots/ 15 holes):

4426', 4440', 4452', 4463', 4473', 4490', 4504', 4510', 4526', 4531', 4540',  
4545', 4550', 4556', 4563'

Menefee Perforations, 2 JSPF, 120° phasing (10 shots/ 20 holes):

4578', 4627', 4668', 4674', 4712', 4722', 4742', 4758', 4764', 4782'

06/22/2001 RU & Frac w/80,000# of 16/30 Brady Sand & 70% N2 Foam. RU Flow back tree. Installed  $\frac{1}{4}$ " choke & flowed back frac to pit.

06/25/2001 TIH & circ hole clean to CIBP @ 4810'. DO CIBP. Flow test well thru  $\frac{3}{4}$ " choke for 12 hrs. 450 MCF Gas, Trace WTR, Trace Oil.

06/26/2001 TIH & circ clean to top of CIBP. PU above TOL & flowback well thru  $\frac{3}{4}$ " choke.

06/27/2001 TIH & circ hole clean to top of PBTD. PU above perfs & flowed overnight on  $\frac{3}{4}$ " choke.

06/28/2001 TIH W/ 2 3/8" production Prod. TBG & land @ 5302'. ND BOP & NU WH. Pull TBG plug.

06/29/2001 RDMOSU. Rig released @ 10:00 hrs.

Well: PRICE COM No.: 4  
 Operator: BP AMERICA PRODUCTION COMPANY API: 3E+09  
 Township: 28.0N Range: 08W  
 Section: 24 Unit: A  
 Land Type F County: San Juan

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	1925	263547
February	0	0	0	0	1925	263547
March	0	0	0	0	1925	263547
April	0	136	0	16	1925	263683
May	0	136	0	10	1925	263819
June	0	62	0	30	1925	263881
July	0	0	0	31	1925	263881
August	0	0	0	31	1925	263881
September	0	0	0	30	1925	263881
October	0	0	0	30	1925	263881
November	0	0	0	30	1925	263881
December	0	0	0	29	1925	263881
Total	0	334	0	237		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	1925	263881
February	0	0	0	0	1925	263881
March	0	0	0	0	1925	263881
April	0	0	0	0	1925	263881
May	0	0	0	0	1925	263881
June	0	0	0	0	1925	263881
July	0	0	0	0	1925	263881
August	0	0	0	0	1925	263881
September	0	0	0	0	1925	263881
October	0	0	0	0	1925	263881
November	0	0	0	0	1925	263881
December	0	0	0	0	1925	263881
Total	0	0	0	0		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	1925	263881
February	0	0	0	0	1925	263881
March	0	0	0	0	1925	263881
April	0	0	0	0	1925	263881
May	0	0	0	0	1925	263881
June	0	0	0	0	1925	263881
July	100	14647	380	31	2025	278528
August	0	6956	295	31	2025	285484
September	0	7138	100	30	2025	292622
October	51	6262	40	31	2076	298884
November	14	5001	40	30	2090	303885
December	25	4733	0	31	2115	308618
Total	190	44737	855	214		

Well: PRICE COM No.: 4  
 Operator: BP AMERICA PRODUCTION COMPANY API: 3E+09  
 Township: 28.0N Range: 08W  
 Section: 24 Unit: A  
 Land Type: F County: San Juan

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	27	4379	45	31	2142	312997
February	20	3897	40	28	2162	316894
Total	47	8276	85	59		