

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
OKLAHOMA OIL CO.

3. ADDRESS OF OPERATOR 1120 One Energy Square
4925 Greenville Ave., Dallas, Texas 75206

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120/N & 2300/W
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

5. LEASE NM 029145	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME FEDERAL 1E	
9. WELL NO. 1E	
10. FIELD OR WILDCAT NAME BASIN DAKOTA	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-27N-11W	
12. COUNTY OR PARISH SAN JUAN	13. STATE NEW MEXICO
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6132 GL	

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

(NOTE: Report results of multiple completion or zone change on Form R-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to 6610'. Ran DIL & CNL-FDC-GR Open Hole logs. Ran 4 1/2" 10.5#, K-55 casing and landed @ 6610' with DV tools @ 4547' (below the Mesa Verde), and 2115' (below the Pictured Cliffs). Cemented first stage with 360 sks 50-50 Poz + 2% gel + 0.6% Halad-9; second stage with 225 sks 65-35 Poz + 12% gel, followed by 150 sks 65-35 Poz + 6% gel + 1/4% Flocele/sk. Third stage with 425 sks 65-35 Poz + 12% gel followed by 100 sks 65-35 Poz + 6% gel + 1/4% Flocele/sk. Job complete 03/25/80. Temperature survey showed cement top @ 400'. Waiting on completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ OIL CON. _____
DIST. _____

18. I hereby certify that the foregoing is true and correct

SIGNED John Alexander TITLE AGENT DATE April 22, 1980

JOHN ALEXANDER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____ ACCEPTED FOR RECORD _____
CONDITIONS OF APPROVAL IF ANY: _____

*See Instructions on Reverse Side

BY E. B. Beall