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U.S.C.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
OKLAHOMA OIL CO.
Address
4925 Greenville Ave., 1120 One Energy Square, Dallas, Texas 75206
Reason(s) for filing (Check proper box) Other (Please explain):
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name FEDERAL	Well No. 1E	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM029145
Location Unit Letter C ; 1120 Feet From The NORTH Line and 2300 Feet From The WEST Line of Section 19 Township 27N Range 11W , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ THE PERMIAN CORP.	Address (Give address to which approved copy of this form is to be sent.) 202 Petroleum Plaza Bldg., Farmington, NM					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ EL PASO NATURAL GAS CO.	Address (Give address to which approved copy of this form is to be sent.) Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 19	Twp. 27	Rge. 11	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 03/14/80	Date Compl. Ready to Prod. 05/22/80		Total Depth 6612		F.B.T.D. 6550			
Elevations (DF, RAB, RT, GR, etc.) 6132 GL	Name of Producing Formation DAKOTA		Top Oil/Gas Pay 6344		Tubing Depth 6350			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 7/4	8 5/8		252		200			
7 7/8	4 1/2		6612		1260			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3446	Length of Test 3 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure (Shut-in) 1289	Casing Pressure (Shut-in) 1287	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED **AUG 7 1980**, 19
BY **Original Signed by FRANK J. CHAVEZ**
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

JOHN ALEXANDER
AGENT

July 27, 1980