Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well A	Pl No.				
Texaco Inc.							30-045-24047					
Address 3300 N. Butler,	Farr	n i ngton,	, NM	87401								
Reason(s) for Filing (Check proper box)	·————				Othe	t (Please explai	in)	···				
New Well		Change in	Transport			-						
Recompletion 🔀	Oil		Dry Gas									
Change in Operator	Casinghea	d Gas 🔲	Condens	ate 🔲								
I change of operator give name and address of previous operator												
L. DESCRIPTION OF WELL	AND LF	ASE										
Lease Name	Well No. Pool Name, Including				g Formation		Kind o	Lesse	L	ease No.		
Dome Federal 7-27	-13 3 Basin Fr				ruitland Cox State, F			rederal or Fee Fed NM-14973				
Location		 				1						
Unit LetierG	. :	1850	Feet Fro	m The $\frac{1}{2}$	orth Lin	and185	50 Fe	et From The _	East	Line		
Section 7 Township			Desce	and our	, NI	мрм,	S	an Juan		County		
Ш. DESIGNATION OF TRAN	² DADTI	P OF OI		NATH	RP DAT CIAC							
Name of Authorized Transporter of Oil		or Conden				e address to wh	ich approved	copy of this fo	orm is to be so	int)		
Name of Authorized Transporter of Casing	ame of Authorized Transporter of Casinghead Gas or Dry Gas [XX]						Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	_	لــــا	, \		P.O. Box 990, Farmington, NM 87401							
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali		When		0/401			
give location of tanks.	<u> </u>				No No			<u> </u>				
If this production is commingled with that IV. COMPLETION DATA	rom any of	her lease or	pool, giv	e commingl	ng order num	ber:						
		Oil Well	7 6	las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		_1		XX		XX	<u> </u>	<u> </u>	<u> </u>	XX		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
7-23-80		7-20-90				1502'			1337'			
Elevations (DF, RKB, RT, GR, etc.)	L	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
6013' GR Basin Fruitland						1298'			1283 Depth Casing Shoe			
Perforations 1298'-1305' & 1	312'-1	330'						Depui Casii	ag Snoe			
		TUBING,	CASI	NG AND	CEMENT	NG RECOR	ש					
HOLE SIZE	C	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
12-1/4"		8-5/8"				118'			100 sks			
6-1/4"	4-1/2"			1477'			275 sks					
		2 3/8			1283							
V TECT KITT IN SERVE		11 211	181 H		<u> </u>							
V. TEST DATA AND REQUE OIL WELL Test must be after:										_		
Date First New Oil Run To Tank	Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flam purp earlis, per						
	D400 01 168				ותו	TO FIFT FLYF						
Length of Test	Tubing Pressure				Casinera	Casing Rivessure			hoke Size			
					uu.		1990					
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.				Water - Bbls. 1990						
			·			IL CON	L DIV.					
GAS WELL							·· - · · -	· • · · · · · · · · · · · · · · · · · ·				
Actual Prod. Test - MCF/D	Length o	Length of Test				DIST, 3 Bbls. Condensate/MMCF			Gravity of Condensate			
11		24 hr.										
Testing Method (pitot, back pr.)	Tubing I	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
back pr.]1	39 SI			1/4"			
VI. OPERATOR CERTIFIC	ATEC	F COM	PLIAN	NCE][
I hereby certify that the rules and regu	lations of t	he Oil Conse	rvation			OIL COI	NSERV	ATION	DIVISION	ON		
Division have been compiled with and that the information given above							_					
is true and complete to the best of my knowledge and belief.					Det	o Δnnrow	_{ad} A	NUG 08				
: /					Dal	e Approve	su					
Mon a Klein / 20.	20/				n		1011					
Signature					∥ By₋	OR!	IGINAL SIG	NED BY ER	HE BUSCH			
Alan A. Kleier Area Manager					11		Am A = -					
Printed Name 8-01-90 (505) 325-4297												
	(5	05) 325-	4297		Title	DEPUTY	UIL & GAS	INDUSCION	DIST. 4			
Date	(5		4297	No.	Title) DEPUTY	URL & GAS	MOUSCHOK	DIST.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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