

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 14973	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. NAME OF OPERATOR Dome Petroleum Corp.		7. UNIT AGREEMENT NAME	
8. ADDRESS OF OPERATOR 501 Airport Drive Suite 114 Farmington, New Mexico 87401		8. FARM OR LEASE NAME Dome Federal 7-27-13	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL, 1850' FEL At top prod interval reported below At total depth		9. WELL NO. 3	
11. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT WAW Fruitland-Pictured Cliff	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T27N, R13W	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 7/23/80	16. DATE T.D. REACHED 7/28/80	17. DATE COMPL. (Ready to prod.) 8/25/80	18. ELEVATIONS (DP, BKB, RT, GR, ETC.)* 6013' GR
19. ELEV. CASINGHEAD 6011'	20. TOTAL DEPTH, MD & TVD 1502'		
21. PLUG BACK T.D., MD & TVD 1417'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0-1502'	CABLE TOOLS
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND TVD)* Pictured Cliff 1343' - 1355'			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric Log, Formation Density/Neutron			
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	118'	12 1/4"
4 1/2"	10.5#	1477'	6 1/4"
CEMENTING RECORD			
100 sacks (circulated)			
275 sacks (circulated)			
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
29. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1346'-1352'		250 gals. 7 1/2% HCL. Foam fracked	
		w/16,000 gals. 70% quality foam	
		w/28,000# 10-20 sand.	
31. PERFORATION RECORD (Interval, size and number)			
1346'-1352' w/2 shots/ft.			
32. PRODUCTION			
DATE FIRST PRODUCTION 8/9/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 8/25/80	HOURS TESTED 3	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. 20 psi	CASING PRESSURE SIP-246 psi	14-BORE RATE -----	OIL—BBL. 105.3
GAS—MCF. 0		WATER—BBL. 0	GAS-OIL RATIO ---
OIL GRAVITY-API (CORR.) ---			
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be Sold-Test Vented			
34. TEST WITNESSED BY H. Hollingsworth			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all			

SIGNED H. L. Hollingsworth
H. L. HollingsworthTITLE Drlg. & Prod. ForemanDATE 8/28/80

SEP 5 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY h

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drilllogs, geologists' sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COMED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CEMENTION USED, TIME TOOL OPEN, FLOWING AND SHUT IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			38. GEOLOGIC MARKERS
			NAME
			MEAS. DEPTH
			TRUE VERT. DEPTH
			Pictured Cliff 1341'
			Fruitland 990'
			Farmington 560'