

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-14973

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dome Federal 7-27-13

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 7,

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Texaco, Inc. (505) 325-4297

3. ADDRESS OF OPERATOR

3300 N. Butler, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1850' FNL and 1850' FEL

14. PERMIT NO.

30-045-24047

15. ELEVATIONS (Show whether DF, RT, or other)

6013' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Producing Inc. recently completed the subject well in the Basin Fruitland Coal formation. The following is a summary of the completion:

MIRUSU. NUBOP. TOOH w/ tubg. RU Schlumberger. Ran GR-CCL 1399'-900'. Set 4.5" CIBP @ 1337'. Pressure test to 2000 psi, held good. RIH w/ gun and perforate 1298'-1305' & 1312'-1330' w/ 4 JSPF (100 - 0.46" holes). TIH w/ pkr and tubg. Set pkr @ 1260'. RU Western. Acidized Fruitland perforations w/ 2500 gals. of acid. Flushed. Unloaded. Released pkr and TOOH. RU Western and frac Fruitland Coal w/ foam & 26,200 lbs of sand. Flow back well. TIH w/ notched collar and SN on 2.375" tubg. Tagged fill @ 1320'. Clean out sand to 1337' (PBTD). Landed SN at 1314' KB w/ 42 jts 2.375" tubg. NDBOP. NU wellhead. RDMOSU. Flow test.

MIRU Jimmy's Swabbing Service. POH w/ 2.375". RIH w/ 31' closed mud anchor, 4' perf sub, SN, 41 JTS 2.375" of tubg. SN set @ 1283'. Set up pumping unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Alan T. Klever*

TITLE Area Manager

DATE 7-31-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

AUG 03 1990

BLM-Farmington(5), RSL, AAK, MLK, MAI

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA  
BY *M*

100-443887-100