In Lieu of Form 3160-5 (June 1990)

☐ Notice of Intent

Subsequent Report

☐ Final Abandonment

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	RECEIVED
ot use this form for proposals to drill or to deepen or reentry to a different reservoir.	Use "APPLICATION FOR
ACT 11.6 1	L) L 1 1

Do n PERMIT-" for such proposals 96 AUG 30 PM 4: 16

Lease Designation and Serial No. NMNM-9523

070 FARMINGTON, NN	070	FARMINGTON,	NM
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6.

If Indian, Allottee or Tribe Name

	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1.	Type of Well ☐ Oil Well	8. Well Name and No. #4 Dome Federal 17-27-13
2.	Name of Operator J. K. Edwards and Assoc.	9. API Well No. 30-045-24049
3.	Address and Telephone No. C/O Walsh Engineering & Production Corp. 7415 East Main Farmington, NM 87402 505-327-4892	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1830' FNL & 1690' FEL, Sec. 17, T27N, R13W, Unit G	11. County or Parish, State San Juan County, NM.
	CHECK APPROPRIATE BOX(s) TO INDICATE NATUR	RE OF NOTICE, REPORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION

Well Completion or Recompletion Report and 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well

□ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

☐ Altering Casing

Other <u>Well Test</u>

Tested well with pitot gauge against 34 psig back pressure at 40 MCFD with approximately 8/30/96 3 BWPD. El Paso has been contacted to reconnect this well. As indicated in the attached cash flow forecast this well has a net present value, discounted at 10%, of \$46,297 assuming that the well has a 7.5% decline from the test rate. Since this is a Fruitland Coal well-the operator expects the production to improve with time and therefore the attached economic forecast is pessimistic.



☐ Change of Plans

☐ Water Shut-Off

☐ Dispose Water

☐ New Construction

☐ Non-Routine Fracturing

☐ Conversion to Injection

(Note: Report results of multiple completion on

				JLI - 8 1990 []/	
· · · · · · · · · · · · · · · · · · ·			-	OIL WAY INDIA	_
14.	I hereby certify that the foregoing is true and correct			Duck &	
	Signed Paul C. Thompson)	Title	Agent	Date <u>08/29/96</u>	
	(This space for Federal or State office use)				=
	Approved byConditions of approval, if any:	Title		ACCEPTED FUN NECUND	
				SEP 0 5 1996	

NMOCD

-	 RESERVE 8	g,	ECONOMIC	REPORT	

DDEDA	RED BY		Paul T	homnean	DE		COMB NAME CO	mh1		CATEGORY - P	DP	
	RED BY REST OWNER				r E		FILE NAME co			COUNTY S		
					#4	e.	VAL. DATE 3	∩ΔιιαQ≮		STATE N		
					π →	EEEEV.	TIVE DATE JA	u-aug-70 N-97		OPERATOR - J		•
							NET OPE					
							OIL			DIR & INDIR		
							REVENUE-\$					
E	XPONENTIA	L DECLIN	IE									
997	0	14045		0 12	290 \$0.00	\$1.20	\$0	\$14,748	\$14,748	\$4,000	\$1,429	\$5,429
998	0	12992		0 11:	368 0.00	1.24	0	14,051	14,051	4,120	1,362	5,482
999	0	12018		0 10	515 0.00	1.27	0	13,387	13,387	4,244	1,297	5,541
000	0	11116		0 9	727 0.00	1.31	0	12,754	12,754	4,371	1,236	5,607
001	0	10283		0 89	997 0.00	1.35	0	12,152	12,152	4,502	1,178	5,680
002	0	9511		0 83	322 0.00	1.39	0	11,578	11,578	4,637	1,122	5,759
003	0	8798		0 76	698 0.00	1.43	0	11,031	11,031	4,776	1,069	5,845
004	0	8138		0 7	121 0.00	1.48	0	10,509	10,509	4,919	1,018	5,938
005	0	7528		0 69	587 0.00	1.52	0	10,013	10,013	5,067	970	6,037
006	0	6963		0 60	0.00	1.57	0	9,540	9,540	5,219	924	6,143
007	0	6441		0 50	636 0.00	1.61		=	=		881	6,256
800	0	5958		0 52	213 0.00	1.66					839	6,376
-тот	0	113791		0 999	567 WT.	WT.	0	137,510				
EM.	0	15324		0 134	409 AVG.	AVG.	0			17,628		
OTAL	0	129116		0 1129	976 \$0.00	\$1.43	0	161,110	161,110	74,396	15,612	90,007
	00504TING			ANNUAL			CUM.	OPR CASH FL		PRESENT		OFILE
	OPERATING ASH FLOW-				1000-\$		CASH FLOW BTAX-\$			NPV BTAX-\$		NPV BTAX-\$
									N RATE-%	BTAX-\$	RATE-%	BTAX-\$
EAR C	ASH FLOW-	\$ INVE	ST-\$	1000-\$	1000-\$	BTAX-\$	BTAX-\$	REDUCTION	N RATE-% Base	BTAX-\$d On Mid-Yea	RATE-% · r Discoun	BTAX-\$ ting
EAR C	ASH FLOW- \$9,31	\$ INVE	ST-\$ \$0	1000-\$ 	0.0	BTAX-\$ \$9,319	BTAX-\$ \$9,319	REDUCTION	N RATE-% Base 19	BTAX-\$d On Mid-Yea 2 64,450	RATE-% 	BTAX-\$ ting \$22,462
EAR C 997 998	#\$H FLOW- \$9,31 8,56	\$ INVE	ST-\$	0.0 0.0	0.0 0.0	\$9,319 8,569	BTAX-\$ \$9,319 17,888	*9,31	N RATE-% Base 19	BTAX-\$ d On Mid-Yea 2 64,450 5 56,310	RATE-% Discount 40 45	BTAX-\$ ting \$22,462 20,793
P97 P98 P99	\$9,31 8,56 7,84	\$ INVE 9 9	\$0 0	1000-\$ 	0.0 0.0 0.0 0.0	\$9,319 8,569 7,846	\$9,319 17,888 25,734	REDUCTION \$9,31 8,56 7,84	N RATE-% Base 19 69	BTAX-\$ d On Mid-Yea 2 64,456 5 56,319 8 49,878	RATE-%	BTAX-\$ting \$22,462 20,793 19,388
997 998 999 900	\$9,31 8,56 7,84	\$ INVE 9 9 6 8	\$0 0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0	\$9,319 8,569 7,846 7,148	\$9,319 17,888 25,734 32,882	REDUCTION \$9,31 8,56 7,84 7,14	N RATE-% Base 19 69 46 48 1	BTAX-\$ d On Mid-Yea 2 64,450 5 56,310 8 49,870 0 46,29	RATE-% Discount A0 A5 B5 B5 B7	BTAX-\$ ting \$22,462 20,793 19,388 18,188
297 298 299 200 201	\$9,31 8,56 7,84 7,14 6,47	\$ INVE 9 9 9 6 8	\$0 0 0	0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0	\$9,319 8,569 7,846 7,148 6,472	\$9,319 17,888 25,734 32,882 39,354	\$9,31 8,56 7,84 7,14 6,47	N RATE-% Base 19 69 46 48 1 72 1	BTAX-\$ d On Mid-Yea 2 64,451 5 56,311 8 49,87 0 46,29 2 43,17	RATE-% T Discount A 40 A 45 B 50 B 50 B 60	BTAX-\$ting \$22,462 20,793 19,388 18,188 17,153
P97 P98 P99 P99 P99 P00 P01	\$9,31 8,56 7,84 7,14 6,47 5,81	\$ INVE 9 9 6 8 2 9	\$0 0 0	0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$9,319 8,569 7,846 7,148 6,472 5,819	\$9,319 17,888 25,734 32,882 39,354 45,172	\$9,31 8,56 7,84 7,14 6,47 5,81	N RATE-% Base 19 69 46 48 1 72 1	BTAX-\$ d On Mid-Yea 2 64,450 5 56,310 8 49,870 0 46,290 2 43,170 5 39,200	RATE-% Discount A0 A5 B5 B6 B7 B6 B6 B6 B6 B6 B7 B6	BTAX-\$ting \$22,462 20,793 19,388 18,188 17,153 16,250
997 998 999 000 001 002	\$9,31 8,56 7,84 7,14 6,47 5,81	\$ INVE 9 9 6 8 2 9	\$0 0 0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358	\$9,31 8,56 7,84 7,14 6,47 5,81	N RATE-% Base 19 69 46 48 1 72 1 19 1 85 1	BTAX-\$ d On Mid-Yea 2 64,450 5 56,310 8 49,870 0 46,29 2 43,170 5 39,20 8 35,89	RATE-% Discount A0 A5 A5 A6 A6 A6 A6 A6 A6 A6 A6 A6 A7	\$22,462 20,793 19,388 18,188 17,153 16,250 15,455
297 298 299 200 201 202 203 204	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18	\$ INVE 9 9 6 8 2 9 5 5	\$0 0 0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185 4,572	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358 54,929	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18	N RATE-% Base 19 69 46 48 1 72 1 19 1 85 1	BTAX-\$	RATE-%	BTAX-\$ ting \$22,462 20,793 19,388 18,188 17,153 16,250 15,455 14,750
P97 P98 P99 P00 P01 P02 P03 P04 P05	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97	\$ INVE 9 9 6 8 8 22 9 55 22	\$0 0 0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185 4,572 3,975	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358 54,929 58,905	\$9,31 8,56 7,84 7,14 6,47 5,81 4,57	N RATE-% Base 19 69 46 48 1 72 1 19 1 85 1 72 2	BTAX-\$	RATE-% T Discount C 40 C 45 C 50 C 55 C 60 C 65 C 7 C 7 C 7 C 7 C 7 C 7 C 7 C 7 C 7 C 7	BTAX-\$ ting \$22,462 20,793 19,388 18,188 17,153 16,250 15,455 14,750 14,121
P97 P98 P99 D00 D01 D02 D03 D04 D05 D06	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39	\$ INVE	\$0 0 0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185 4,572 3,975 3,396	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358 54,929 58,905 62,301	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97	N RATE-% Base 19 69 46 48 1 72 1 19 1 85 1 72 2 75 2	BTAX-\$	RATE-% Discount A0 A5 B5 B6 B6 B7	BTAX-\$ ting \$22,462 20,793 19,388 18,188 17,153 16,250 15,455 14,750 14,121 13,555
997 998 999 000 001 002 003 004 005 006	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83	\$ INVE	\$0 0 0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185 4,572 3,975 3,396 2,833	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358 54,929 58,905 62,301 65,134	\$9,31 8,56 7,84 7,14 6,47 5,18 4,57 3,97 3,39 2,83	N RATE-% Base 19 69 46 48 1 72 1 19 1 35 1 72 2 75 2 96 3	BTAX-\$	RATE-%	BTAX-\$ ting \$22,462 20,793 19,388 18,188 17,153 16,250 15,455 14,750 14,121
997 998 999 000 001 002 003 004 005 006 007	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28	\$ INVE 	\$0 0 0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185 4,572 3,975 3,396 2,833 2,283	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358 54,929 58,905 62,301 65,134 67,417	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28	N RATE-% Base 19 69 46 48 1 72 1 19 1 35 1 72 2 75 2 96 3 33 3	BTAX-\$	RATE-%	BTAX-\$ ting \$22,462 20,793 19,388 18,188 17,153 16,250 15,455 14,750 14,121 13,555 13,043
P97 P98 P99 P99 P99 P99 P99 P99 P99 P99 P99	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83	\$ INVE 	\$0 0 0 0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185 4,572 3,975 3,396 2,833	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358 54,929 58,905 62,301 65,134 67,417	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28	N RATE-% Base 19 69 46 48 1 72 1 19 1 85 1 72 2 75 2 96 3 33 3 83 17 MONT	BTAX-\$ d On Mid-Yea 2 64,456 5 56,316 8 49,875 0 46,29 2 43,176 5 39,206 8 35,896 0 33,986 5 30,026 0 26,946 5 24,475 BEFORE TA	RATE-%	BTAX-\$ ting \$22,462 20,793 19,388 18,188 17,153 16,250 15,455 14,750 14,121 13,555
997 998 999 900 001 002 003 004 005 006 007 008	\$9,31 8,56 7,84 7,14 6,47 5,18 4,57 3,97 3,39 2,83 2,28 67,41	\$ INVE 9 9 6 8 8 22 9 5 5 6 3 7 6	\$0 0 0 0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185 4,572 3,975 3,396 2,833 2,283 67,417 3,686	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358 54,929 58,905 62,301 65,134 67,417 67,417 3,686	\$9,31 8,56 7,84 7,14 6,47 5,81 4,57 3,97 3,39 2,83 2,28 67,41	N RATE-% Base 19 69 46 48 1 72 1 19 1 85 1 72 2 75 2 96 3 33 3 83 17 MONT 86 ECO	BTAX-\$	RATE-% Discount A 40 A 45 B 50 C 55 C 60 C 65 C 70 C 75 C 80	\$22,462 20,793 19,388 18,188 17,153 16,250 15,455 14,750 14,121 13,555 13,043
997 998 999 999 900 001 002 003 004 005 006 007 008 -TOT	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28 67,41 3,68	\$ INVE 9 9 6 8 8 22 9 5 5 6 3 7 6	\$0 0 0 0 0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185 4,572 3,975 3,396 2,833 2,283 67,417	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358 54,929 58,905 62,301 65,134 67,417	\$9,31 8,56 7,84 7,14 6,47 5,81 4,57 3,97 3,39 2,83 2,28 67,41	N RATE-% Base 19 69 46 48 1 72 1 19 1 85 1 72 2 75 2 96 3 33 3 83 17 MONT 86 ECO 03 NPV	BTAX-\$	RATE-%	\$22,462 20,793 19,388 18,188 17,153 16,250 15,455 14,750 14,121 13,555 13,043
997 998 999 900 900 900 900 900 900 900 900	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28 67,41 3,68	\$ INVE	\$0 0 0 0 0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	1000-\$	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185 4,572 3,975 3,396 2,833 2,283 67,417 3,686 71,103	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358 54,929 58,905 62,301 65,134 67,417 67,417 3,686	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28 67,41 3,68 71,10	N RATE-% Base 19 69 46 48 1 72 1 19 1 85 1 72 2 75 2 96 3 33 3 33 317 MONT 36 ECO 30 NPV NET	BTAX-\$	RATE-%	BTAX-\$ ting \$22,462 20,793 19,388 18,188 17,153 16,250 15,455 14,750 14,121 13,555 13,043 12 15.00 \$46,297 ERR
997 998 999 900 900 900 900 900 900 900 900	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28 67,41 3,68 71,10	\$ INVE	\$0 0 0 0 0 0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	1000-\$	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185 4,572 3,975 3,396 2,833 2,283 67,417 3,686 71,103	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358 54,929 58,905 62,301 65,134 67,417 67,417 3,686 71,103	\$9,31 8,56 7,84 7,14 6,47 5,18 4,57 3,97 3,39 2,83 2,28 67,41 3,68	N RATE-% Base 19 69 46 48 1 72 1 19 1 35 1 72 2 75 2 96 3 33 3 17 MONT 86 ECO 03 NPV NET 0 INT	BTAX-\$	RATE-%	BTAX-\$
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2997 2998 2999 2000 2001 2003 2004 2005 2006 2007 2008 -TOT EM. DTAL	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28 67,41 3,68 71,10 T COST/BO	9 9 6 8 2 9 5 5 2 7 6 3 3 7 6 3 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$0 0 0 0 0 0 0 \$/B0E \$/B0E	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	1000-\$	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185 4,572 3,975 3,396 2,833 2,283 67,417 3,686 71,103 OIL RECOV/ OIL RECOV/	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358 54,929 58,905 62,301 65,134 67,417 3,686 71,103	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28 67,41 3,68 71,10	N RATE-% Base 19 69 46 48 1 772 1 19 1 35 1 772 2 775 2 96 3 33 3 317 MONT 36 ECO 37 NPV NET 0 INT 0 S PE	BTAX-\$	RATE-%	BTAX-\$ ting \$22,462 20,793 19,388 18,188 17,153 16,250 15,455 14,750 14,121 13,555 13,043 12 15.00 \$46,297 ERR 9999.9% 0.00
997 998 999 999 000 001 002 003 004 005 006 007 008 -TOT EM. DTAL	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28 67,41 3,68 71,10 T COST/BO	\$ INVE 9 9 9 6 8 8 2 2 9 9 5 5 6 3 3 7 6 6 3 3 7 6 6 3 3 7 6 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$0 0 0 0 0 0 0 \$/B0E \$/B0E	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	1000-\$	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185 4,572 3,975 3,396 2,833 2,283 67,417 3,686 71,103 OIL RECOV/ GAS RECOV/ GAS RECOV/	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358 54,929 58,905 62,301 65,134 67,417 67,417 3,686 71,103 /ACRE BBI /ACRE BBI /ACRE-FT BBI	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,28 67,41 3,68 71,10	N RATE-% Base 19 69 46 48 1 72 1 19 1 85 1 72 2 75 2 96 3 33 3 83 17 MONT 86 ECO 03 NPV NET 0 INT 03 PAYO 0 \$ PE 27 8/8	BTAX-\$	RATE-%	BTAX-\$ ting \$22,462 20,793 19,388 18,188 17,153 16,250 15,455 14,750 14,121 13,555 13,043 12, 15.00 \$46,297 ERR 9999.9% 0.00 \$0
997 998 999 900 001 002 003 004 005 006 007 008 -TOT EM. NE NE NE	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28 67,41 3,68 71,10 T COST/BO T RETURN/ T INCOME/ L ECO RAT	\$ INVE 9 9 9 6 8 8 2 9 9 5 5 6 6 3 3 3 7 6 6 3 3 7 6 6 3 8 6 6 6 6 7 6 6 7 6 6 7 6 6 7 6 6 7 6 7	\$0 0 0 0 0 0 0 \$/B0E \$/B0E \$/B0E	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	1000-\$	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185 4,572 3,975 3,396 2,833 2,283 67,417 3,686 71,103 OIL RECOV/ GAS RECOV/ OIL RECOV/ AL W.I	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358 54,929 58,905 62,301 65,134 67,417 3,686 71,103 /ACRE BBI /ACRE-FT- BBI	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28 67,41 3,68 71,10	N RATE-% Base 19 69 46 48 1 72 1 19 1 85 1 72 2 75 2 96 3 33 3 83 17 MONT 86 ECO NPV NET 0 INT 03 PAYO 0 \$ PE 27 8/8 8/8	BTAX-\$	RATE-%	BTAX-\$
297 298 299 200 200 200 200 200 200 200 200 200	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28 67,41 3,68 71,10 T COST/BO T RETURN/ T INCOME/ L ECO RAT	\$ INVE 9 9 6 8 2 9 5 5 2 5 6 6 3 3 7 6 6 3 3 7 6 6 3 3 7 6 6 6 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$0 0 0 0 0 0 \$/B0E \$/B0E \$/B0E \$/B0E	1000-\$	1000-\$	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185 4,572 3,975 3,396 2,833 2,283 67,417 3,686 71,103 OIL RECOV/ GAS RECOV/ OIL RECOV/ GAS RECOV/ AL W.I	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358 54,929 58,905 62,301 65,134 67,417 3,686 71,103 /ACRE BBI /ACRE-FT- BBI /ACRE-FT- BBI	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28 67,41 3,68 71,10	N RATE-% Base 19 69 46 48 1 72 1 19 1 85 1 72 2 75 2 96 3 33 3 83 17 MONT 86 ECO 93 NPV NET 0 INT 0 S PE 27 8/8 8/8 00 8/8	BTAX-\$	RATE-%	BTAX-\$ ting \$22,462 20,793 19,388 18,188 17,153 16,250 15,455 14,750 14,121 13,555 13,043 12, 15.00 \$46,297 ERR 9999.9% 0.00 \$0 0 129,116
2997 2998 2999 2000 2003 2004 2005 2006 2007 2008 2-TOT EM. DTAL NE	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28 67,41 3,68 71,10 T COST/BO T RETURN/ T INCOME/ L ECO RAT S ECO RAT	\$ INVE 9 9 9 6 8 2 9 5 5 5 6 3 3 7 6 6 3 3 7 6 6 3 3 7 6 6 6 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$0 0 0 0 0 0 0 \$/B0E \$/B0E \$/B0E \$/B0AY /DAY	1000-\$	1000-\$	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185 4,572 3,975 3,396 2,833 2,283 67,417 3,686 71,103 OIL RECOV/ GAS RECOV/ OIL RECOV/ GAS RECOV/ AL W.I AL REVENUE	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358 54,929 58,905 62,301 65,134 67,417 3,686 71,103 /ACRE BB/ /ACRE-FT- BB/ /ACRE-FT- BB/ /ACRE-FT- MC/ S	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28 67,41 3,68 71,10 L F 40 L F 40 100.0000	N RATE-% Base 19 69 46 48 1 72 1 19 1 85 1 72 2 75 2 96 3 33 3 33 317 MONT 86 ECO 93 NPV NET 0 INT 0 INT 0 INT 0 S PE 27 8/8 00 NET 00 NET	BTAX-\$	RATE-%	BTAX-\$ ting \$22,462 20,793 19,388 18,188 17,153 16,250 15,455 14,750 14,121 13,555 13,043 12, 15.00 \$46,297 ERR 9999.9% 0.00 \$0 0 129,116
997 998 999 000 001 002 003 004 005 006 007 008 -TOT EM. OTAL NE	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28 67,41 3,68 71,10 T COST/BO T RETURN/ T INCOME/ L ECO RAT S ECO RAT IT PROD R	9 9 9 6 8 8 2 9 9 5 2 5 6 6 3 3 7 6 6 3 3 7 6 6 6 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$0 0 0 0 0 0 0 \$/B0E \$/B0E \$/B0E /DAY /DAY	1000-\$	1000-\$	\$9,319 8,569 7,846 7,148 6,472 5,819 5,185 4,572 3,975 3,396 2,833 2,283 67,417 3,686 71,103 OIL RECOV/ GAS RECOV/ OIL RECOV/ GAS RECOV/ AL W.I L W.I AL REVENUE	\$9,319 17,888 25,734 32,882 39,354 45,172 50,358 54,929 58,905 62,301 65,134 67,417 3,686 71,103 *ACRE BB(*ACRE-FT- BB(*ACRE-FT- MC *CACRE-FT- MC *CA	\$9,31 8,56 7,84 7,14 6,47 5,81 5,18 4,57 3,97 3,39 2,83 2,28 67,41 3,68 71,10 L F 40 L F 40 100.0000	N RATE-% Base 19 69 46 48 1 772 1 19 1 35 1 772 2 775 2 775 2 775 2 775 2 775 2 775 2 775 2 775 2 775 2 775 2 775 2 775 2 775 3 770 NONT 10 INT 103 PAYO 10 S PE 100 S PE 100 NET 100 ULT	BTAX-\$	RATE-%	BTAX-\$ ting \$22,462 20,793 19,388 18,188 17,153 16,250 15,455 14,750 14,121 13,555 13,043 12, 15.00 \$46,297 ERR 9999.9% 0.00 \$0 0 129,116 0 112,976

PREPARED BY Paul Thompson, PE
INTEREST OWNER J.K. Edwards
WELL &/OR LEASE NAME Dome 17-27-13 #4
FIELD &/OR RESERVOIR Fruitland Coal

COUNTY OR PARISH San Juan *EFF DATE (mmm-yy) JAN-97
(2 CAP LETTERS) STATE NM EVALUATION DATE 30-Aug-96

OPERATOR' NAME J.K Edwards

PROJ SAVE FILE NAME c17-4 * Unique name required to SAVE.

EXPONENTIAL DECLINE

NO OF WELLS (1 or more)*	1	RESERVE CATEGORY: PDP	
OIL WELL PROD - bbl/DAY	0	REMARKS BELOW:	
G O R Mcf/bbl			
GAS WELL PROD - Mcf/DAY			
CONDENSATE - bbl/MMcf	0.00		
EXPONENT -N- DECIMAL	0.00		
Eff. DECLINE RATE %	7.50		
YEARS OF CONSTANT PROD	0		
SET ECO LIMIT 1=YES 0=NO	0		
ECO RATE bbl OR Mcf/DAY	0		
MAX YEARS TO CALC (4-30)	30	INVEST INVEST INVEST	INVEST
INPUT OF ECONOMIC	DATA	2nd YR 3rd YR 4th YR	5th YR
		0 0 0	
TANG & LSE EQUIP - \$	0	0 0 0	0
LSEHOLD COST - \$	0	INITAL W.I. OWNED - %	100.0000
DIR OPR EXP/WELL - \$/YR	4000	INITAL REVENUE INTEREST - %	87.5000
DIR OPR EXP ESC %	3.00	FINAL W.I. OWNED - %	100.0000
YEAR NO. TO START ESC	2	FINAL REVENUE INTEREST - %	87.5000
		ACTIVATOR FOR REVERSION	
		O FOR NO REVERSION	
		1 FOR GROSS INCOME \$	
		2 FOR NET INCOME	
		OIL PRICE - \$/BBL	
		OIL PRICE ESC - %	
ANNUAL INTEREST RATE %	0.00	OIL ESC START YEAR NO.	2
		MAX OIL PRICE - \$/BBL	25.00
TOTAL NO. MONTHS (FIX)	0	GAS PRICE - \$/MCF	1.20
		GAS PRICE ESC - %	
CUMULATIVE PROD - bbl	0	GAS ESC START YEAR NO.	
CUMULATIVE PROD - Mcf	_		
	U	MAX GAS PRICE - \$/MCF	2.50
ASSIGNED ACRES / WELL	320	MAX GAS PRICE - \$/MCF SELECT DISCOUNT RATE -%	
ASSIGNED ACRES / WELL AVERAGE THICKNESS - FT.	320	MAX GAS PRICE - \$/MCF SELECT DISCOUNT RATE -% MID-YEAR =1 YEAR-END=0	10.00
AVERAGE THICKNESS - FT.	320 15	SELECT DISCOUNT RATE -% MID-YEAR =1 YEAR-END=0	10.00
AVERAGE THICKNESS - FT. NET PROFIT INTEREST - %	320 15 0.00	SELECT DISCOUNT RATE -% MID-YEAR =1 YEAR-END=0 BOE FACTOR	10.00 1 0.00
AVERAGE THICKNESS - FT. NET PROFIT INTEREST - % TRANSPORTATION - \$/bbl	320 15 0.00 \$0.00	SELECT DISCOUNT RATE -% MID-YEAR =1 YEAR-END=0 BOE FACTOR FED INCOME TAX RATE - %	10.00 1 0.00 31.00
AVERAGE THICKNESS - FT. NET PROFIT INTEREST - % TRANSPORTATION - \$/bbl	320 15 0.00 \$0.00 \$0.00	SELECT DISCOUNT RATE -% MID-YEAR =1 YEAR-END=0 BOE FACTOR	10.00 1 0.00 31.00
AVERAGE THICKNESS - FT. NET PROFIT INTEREST - % TRANSPORTATION - \$/bbl TRANSPORTATION - \$/Mcf	320 15 0.00 \$0.00 \$0.00	SELECT DISCOUNT RATE -% MID-YEAR =1 YEAR-END=0 BOE FACTOR FED INCOME TAX RATE - % STATE INCOME TAX RATE - %	10.00 1 0.00 31.00 7.00
AVERAGE THICKNESS - FT. NET PROFIT INTEREST - % TRANSPORTATION - \$/bbl TRANSPORTATION - \$/Mcf PCT DEPLETION RATE - %	320 15 0.00 \$0.00 \$0.00 0.00	SELECT DISCOUNT RATE -% MID-YEAR =1 YEAR-END=0 BOE FACTOR FED INCOME TAX RATE - % STATE INCOME TAX RATE - % RECOVERY PERIOD (5, 7, 10)	10.00 1 0.00 31.00 7.00 7
AVERAGE THICKNESS - FT. NET PROFIT INTEREST - % TRANSPORTATION - \$/bbl TRANSPORTATION - \$/Mcf PCT DEPLETION RATE - % DEPL LIMITATION OF NET-%	320 15 0.00 \$0.00 \$0.00 0.00 0.00	SELECT DISCOUNT RATE -% MID-YEAR =1 YEAR-END=0 BOE FACTOR FED INCOME TAX RATE - % STATE INCOME TAX RATE - % RECOVERY PERIOD (5, 7, 10) DEPR METHOD (1.0, 1.5, 2.0) MID-PERIOD CONVENTION CODE	10.00 1 0.00 31.00 7.00 7 200%
AVERAGE THICKNESS - FT. NET PROFIT INTEREST - % TRANSPORTATION - \$/bbl TRANSPORTATION - \$/Mcf PCT DEPLETION RATE - % DEPL LIMITATION OF NET-% SEC 29 TAX CREDIT- \$/Mcf	320 15 0.00 \$0.00 \$0.00 0.00 0.00	SELECT DISCOUNT RATE -% MID-YEAR =1 YEAR-END=0 BOE FACTOR FED INCOME TAX RATE - % STATE INCOME TAX RATE - % RECOVERY PERIOD (5, 7, 10) DEPR METHOD (1.0, 1.5, 2.0) MID-PERIOD CONVENTION CODE	10.00 1 0.00 31.00 7.00 7 200%
AVERAGE THICKNESS - FT. NET PROFIT INTEREST - % TRANSPORTATION - \$/bbl TRANSPORTATION - \$/Mcf PCT DEPLETION RATE - % DEPL LIMITATION OF NET-% SEC 29 TAX CREDIT- \$/Mcf SALVAGE - %	320 15 0.00 \$0.00 \$0.00 0.00 0.00 0.00	SELECT DISCOUNT RATE -% MID-YEAR =1 YEAR-END=0 BOE FACTOR FED INCOME TAX RATE - % STATE INCOME TAX RATE - % RECOVERY PERIOD (5, 7, 10) DEPR METHOD (1.0, 1.5, 2.0) MID-PERIOD CONVENTION CODE LOSS CARRY FWD (1=0N 2=0FF)	10.00 1 0.00 31.00 7.00 7 200% 5 1 100.00