

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

DOME PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

501 Airport Drive, Suite 107, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1830' FNL, 1690' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

800

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1500'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5998' GR

22. APPROX. DATE WORK WILL START*

January 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	5 1/2"	15.5#	90'	35 sacks CIRCULATE
4 3/4"	2 7/8"	6.5#	1500'	150 sacks CEMENT

Move in rotary tools. Drill 8 3/4" hole to 90'. Set 90' of 5 1/2" casing and cement as above. Wait on cement 12 hrs. Install double BOP, test. Drill 4 3/4" hole to 1500'. No abnormal temperatures or pressures are anticipated. Mud system will be Gel-Chem weighing 8.5-9.2#/gal. W.L. 8-10cc & viscosity 30-50 sec/quart. Logging program will be IES, FDC/CNL, with GR Caliper Log. The geologic name of the surface formation is Ojo Alamo. The estimated formation tops are Farmington 498', Fruitland 870', Pictured Cliff 1328. If commercial, 2 7/8" casing will be run and cemented as above. If noncommercial, Plug & Abandonment will follow U.S.G.S. specifications.

Gas under this lease is not committed to a contract.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true depths. Give blowout preventer program, if any.

24.

SIGNED

H. D. HOLZINGSWORTH

TITLE DRILLING & PRODUCTION FOREMAN DATE December 4, 1979

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ALL OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

30-045-24049

5. LEASE DESIGNATION AND SERIAL NO.

NM 9787 9523

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DOME FEDERAL 17-27-13

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

WAW FRUITLAND- PICTURED CL

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC. 17, T27N, R13W

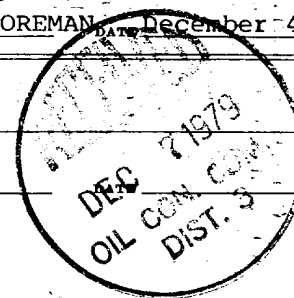
12. COUNTY OR PARISH

13. STATE

SAN JUAN

NEWMEXICO

DEC 05 1979

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

All distances must be from the outer boundaries of the Section.

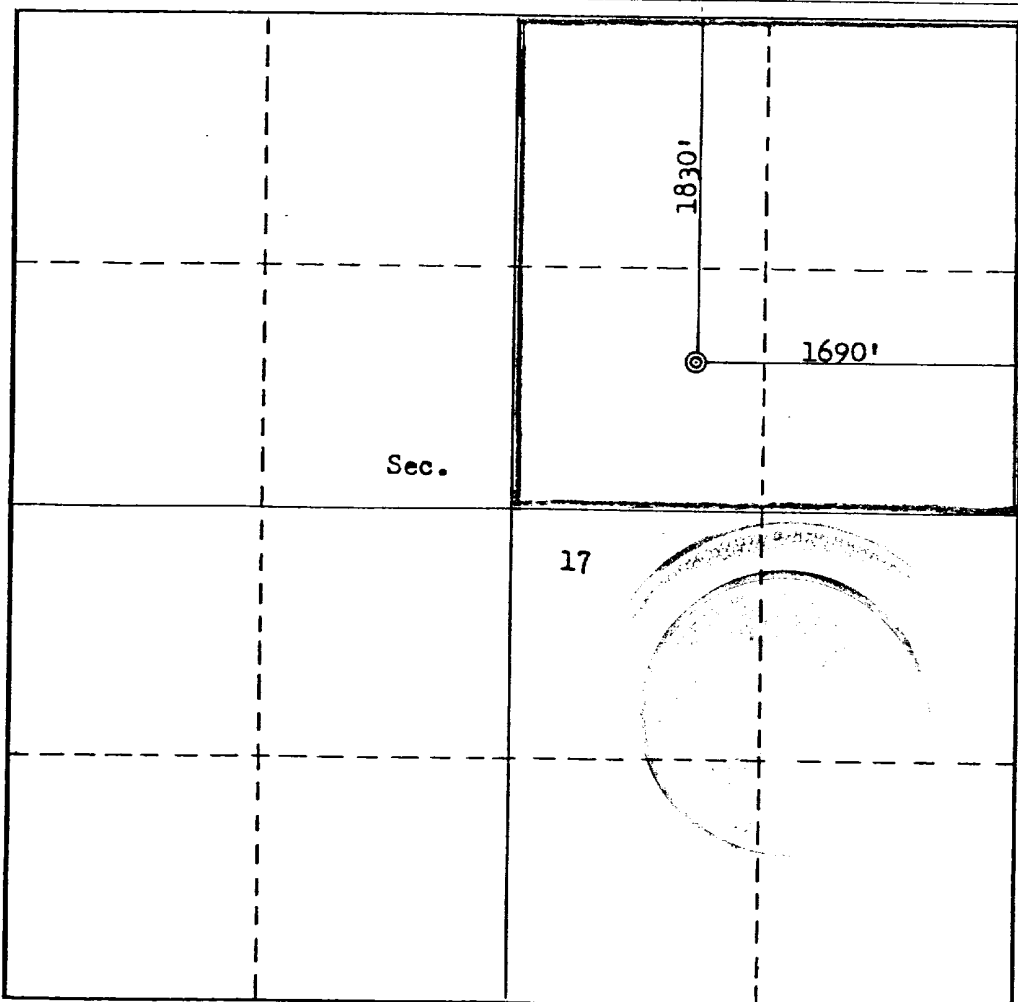
Operator DOME PETROLEUM CORPORATION			Lease DOME-FEDERAL 17-27-13		Well No. 4
Unit Letter G	Section 17	Township 27N	Range 13W	County San Juan	
Actual Footage Location of Well: 1830 feet from the North line and 1690 feet from the East line					
Ground Level Elev. 5998	Producing Formation PICTURED CLIFF		Pool WAW FRUITLAND - PICTURED CLIFF		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

H. D. Hollingsworth
Name

H. D. HOLLINGSWORTH

Position

DRILLING & PRODUCTION FOREMAN

Company

DOME PETROLEUM CORPORATION

Date

December 4, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 3, 1979

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No.

3950



DOME PETROLEUM CORP.

SUITE 1400, COLORADO STATE BANK BLDG.

1600 BROADWAY

DENVER, COLORADO 80202

TELEPHONE
(303) 861-1230

DEVELOPMENT PLAN FOR SURFACE USE

DOME FEDERAL 17-27-13 Well #4

1830' FNL, 1690' FEL

Sec. 17, T27N, R13W

San Juan County, New Mexico

1. Existing Roads

The main road to the location is that from Farmington toward Bisti (Bisti Highway) leaving this road approx. 14 miles south of Farmington and using existing side roads to the location.

2. Planned Access Roads

The access road, to be routed as shown on the attached map, will be 18' wide with adequate ditch and water bars.

3. Existing Wells

Existing wells within one mile of location are shown on the attached topographic map.

4. Location of Proposed Facilities

Development of commercial gas production will require separation facilities on the location pad. Equipment and pits will be fenced as required for protection of livestock and wildlife. Above ground facilities will be painted brown or grey to blend in with the surrounding area as specified by the BLM. The disturbed areas no longer needed for operations after well completion will be restored to natural contour and reseeded.

5. Location and Type of Water Supply

To be hauled from the San Juan River at Farmington, New Mexico.

6. Source of Construction Materials - Not applicable.

7. Method of Handling Waste Material

All garbage and trash that can be burned shall be burned. All trash that cannot be burned will be contained in a trash pit and covered w/ a minimum of 24" of dirt. All drilling waste i.e. cuttings, overflow of oil, water & drilling fluids will be contained in a reserve pit & buried w/adequate covered upon completion of operations. Reserve pit will be fenced til cleanup operations are commenced. Toilet facilities will be provided.

8. Ancillary Facilities

No camps or airstrips are proposed for this location.

9. Well Site Layout - See attached diagram.

10. Plans for Restoration of Surface

Cleanup of the location will commence immediately following the removal of the drilling equipment. Reserve pit will be fenced until restoration operations are commenced. Location will be returned to original contour if well is not productive. Both road & location will be reseeded in accordance with BLM specifications.

11. Other Information

Topography consists of rolling hills with very sandy soil. Vegetation is composed of Snake Weed, Mormon Tea, Yucca, Prickly Pear and Blue Gamma.

12. Dome Petroleum Corporation

H. D. HOLLINGSWORTH

501 Airport Drive, Suite 107

Farmington, N.M. 87401

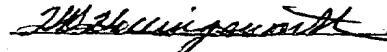
Phone: 505-325-2897 (office)

505-327-1548 (home)

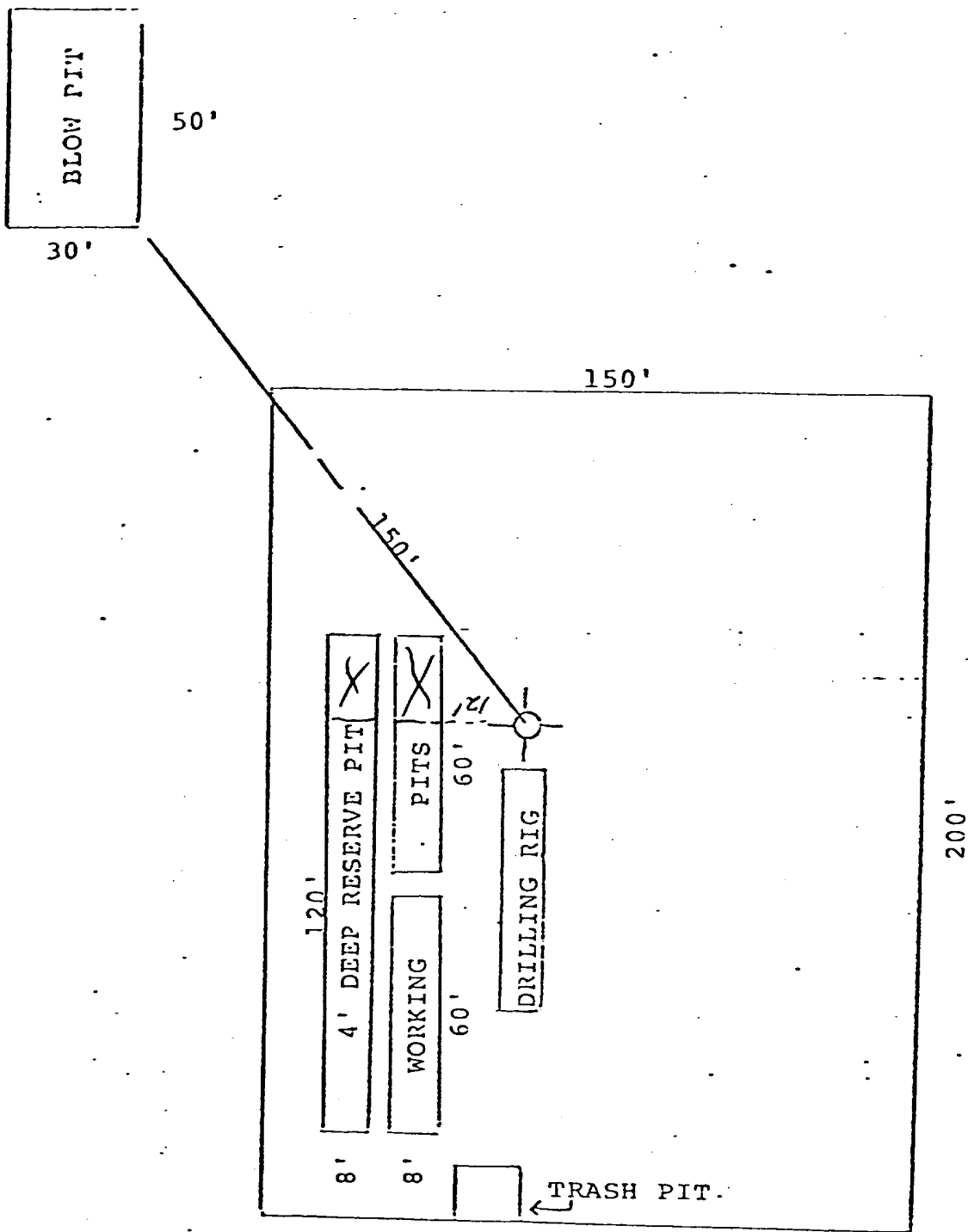
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dome Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

December 4, 1979


H. D. HOLLINGSWORTH
DRILLING & PRODUCTION FOREMAN
DOME PETROLEUM CORPORATION

HDH:clp



DOME PETROLEUM CORP.

SUITE 1500, COLORADO STATE BANK BLDG.

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DENVER, COLORADO 80202

