

In Lieu of
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NMNM-9523
		6. If Indian, Allottee or Tribe Name N/A
		7. If Unit or CA, Agreement Designation N/A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Dome Federal 17-27-13 #4	
2. Name of Operator Edwards Energy, Corp.	9. API Well No. 30-045-24049	
3. Address and Telephone No. 1401 17th Street., Suite 1400 Denver, CO 80202 (303) 298-1400	10. Field and Pool, or Exploratory Area Basin Fruitland	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1830' FNL & 1690' FEL, Sec. 17, T27N, R13W	11. County or Parish, State San Juan, NM.	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>see below</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A casing integrity test was requested by November 18, 1998. On November 17, 1998. an MIT was performed on the casing. The well held 415# for 30 min. See attached reports & chart recording test. The well will be shut in until construction of the pipeline system is completed. The permits were obtained from the BIA & Navajo Nation on the 13th on November, 1998. A highway crossing permit is the only permit still pending. The well, depending upon construction crew availability, will be on line by December 1998 or January 1999.

14. I hereby certify that the foregoing is true and correct

Signed John C. Thompson Title Agent Date 11/23/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

NMOC

FARMINGTON DISTRICT OFFICE

Operator: J.K. Edwards		Well Name: Dome Federal 17-27-13 #4	
Date: November 17, 1998		Report #: 1	
Field: Basin Fruitland Coal	Location:	County: San Juan	State: NM
Contractor: JC Well Service		Supervisor: John Thompson	
Work Summary:			

MOL & RU JC Well Service. Blow well down. TOH w/ 3/4" rods & pony subs & rotor. ND WH & ready rig to pull tbg. PU additional jt. of tbg. & check for fill - found 15' of fill. Tag @ 1294', PBTD @ 1309'. Perfs: 1286' - 1298'. TOH. Only recovered 37 jts. - left 4 jts. of tbg. & stator down hole. TIH w/ tbg. & attempt to screw back onto tbg. Recovered remaining tbg. & stator. TOH. TIH w/ 4-1/2" packer on 2-3/8" tbg. & set @ 1180'. Load backside & pressure test to 500# - held OK. Record MIT on chart w/ starting prressure @ 440# & final pressure @ 415# after 30 min. See chart. Release packer & TOH. TIH w/ stator, x/o & 41 jts. of 2-3/8", 4.7# EUE tbg. & land @ 1291' GL. Ran out of daylight - SDON.

Daily Costs:

- Road & Location
- Rig Costs
- Equipment Rental (frac valve)
- Logging & Perforating
- Stimulation
- Testing
- Cementing
- Completion Fluids
- Contract Services
- Miscellaneous Supplies
- Engr. & Supervision
- Trucking
- Other

\$1,260
\$380

- Tubulars
- Wellhead Equipment
- Subsurface Equipment
- Artificial Lift Equipment
- Sucker Rods
- Tanks
- Pressure Vessels
- Flowlines
- Installation/Labor
- Fittings, Valves, Etc..
- Meters, Lact, Etc..
- Electrical Equipment

[illegible]

Total Daily Costs	\$1,640
Cumulative Costs	\$1,640

Well Record

Pulled from well				Equipment	Run in well			
1"	7/8"	3/4"	5/8"	Sucker Rod Count	1"	7/8"	3/4"	5/8"
Rod subs					Rod subs			
API Pump Size				Pump	API Pump Size			
Depth				Tubing Bottom	Depth			
Length		Plugged or Open		Gas or Mud Anchor	Length		Plugged or Open	
Length		Six & no holes		Perforated Nipple	Length		Size & No Holes	
Size	Type	Depth		Seating Nipple	Size	Type	Depth	
Length		Joints	35	Tubing Count	Length		Joints	
					Tubing Size		Wt Grade Thread	
Tubing Subs					Tubing subs			
Type		Depth		Anchor Catcher	Type		Depth	
					How set			
Type				Packer	Type		Depth	



ENGINEERING & PRODUCTION CORPORATION

WORKOVER AND COMPLETION REPORT

Operator: J.K. Edwards	Well Name: Dome Federal 17-27-13 #4
Date: November 18, 1998	Report #: 2
Field: Basin Fruitland Coal	Location: County: San Juan State: NM
Contractor: JC Well Service	Supervisor: John Thompson

Work Summary:

RIH w/ rotor, 50 ea. 3/4" rods, 3 ea. 6' pony subs & 2 ea. 4' pony subs. Install polish rod & stuffing box. NU PCP pump drive head. RD & MOL. Final report. Moving to Kirby #1-5.

Daily Costs:

Road & Location

Rig Costs

Equipment Rental (frac valve)

Logging & Perforating

Stimulation

Testing

Cementing

Completion Fluids

Contract Services

Miscellaneous Supplies

Engr. & Supervision

Trucking

Other

\$280

Tubulars

Wellhead Equipment

Subsurface Equipment

Artificial Lift Equipment

Sucker Rods

Tanks

Pressure Vessels

Flowlines

Installation/Labor

Fittings, Valves, Etc..

Meters, Lact, Etc..

Electrical Equipment

Total Daily Costs

\$280

Cumulative Costs

\$1,920

Well Record

Pulled from well				Equipment	Run in well			
1"	7/8"	3/4"	5/8"	Sucker Rod Count	1"	7/8"	3/4"	5/8"
Rod subs					Rod subs			
API Pump Size				Pump	API Pump Size			
Depth				Tubing Bottom	Depth			
Length		Plugged or Open		Gas or Mud Anchor	Length		Plugged or Open	
Length		Six & no holes		Perforated Nipple	Length		Size & No Holes	
Size	Type	Depth		Seating Nipple	Size	Type	Depth	
Length		Joints	35	Tubing Count	Length		Joints	
					Tubing Size		Wt Grade	Thread
Tubing Subs					Tubing subs			
Type		Depth		Anchor Catcher	Type		Depth	
					How set			
Type				Packer	Type		Depth	

