

OIL CONSERVATION DIVISION

P.O. Box 1038
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration & Production	Well API No. 30-045-24049
Address 3300 N. Butler, Farmington, New Mexico 87401	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain) <input type="checkbox"/>	
If change of operator give name and address of previous operator Texaco Inc. 3300 N. Butler, Farmington, NM 87401	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dome Federal 17-27-13	Well No. 4	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> or Fee	Lease No. NM 9523
Location Unit Letter G : 1830 Feet From The North Line and 1690 Feet From The East Line Section 17 Township 27N Range 13W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) ---					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Yes	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX		XX				XX
Date Spudded 7-14-80	Date Compl. Ready to Prod. 10-26-90		Total Depth 1400'		P.B.T.D. 1309'			
Elevations (DF, RKB, RT, GR, etc.) 5998' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 974' 1232		Tubing Depth 1273'			
Perforations 1232'-36', 1254'-59', 1286'-98'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		167'		115 SX			
6-1/4"	4-1/2"		1483'		250 SX			
---	2-3/8"		1273'		---			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank ---	Date of Test ---	Producing Method (Flow, pump, gas lift, etc.) ---	
Length of Test ---	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test ---	Oil - Bbls. ---	Water - Bbls. ---	Gas - MCF ---

GAS WELL

Actual Prod. Test - MCF/D 20 esti.	Length of Test DIST. 3	Bbls. Condensate/MMCF 0	Gravity OIL CON. DIV
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (Shut-in) 16 psi	Casing Pressure (Shut-in) 130 psi	Choke Size DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Ted A. Tipton Area Manager
Printed Name
8-9-91 Title
(505) 325-4397
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JAN 22 1992**

By **Original Signed by FRANK T. CHAVEZ**

Title **SUPERVISOR DISTRICT # 3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well in compliance with Rule 1104.

2010-10-10

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