

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 So. Colorado Blvd., Denver CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1275' FSL 945' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☒
☒
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☐
☐
☐
☐

5. LEASE
NM-013860A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Russell

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24; T28N; R8W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6238' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/5/80

Tagged cmt at 7208'. Drilled out to PBTD at 7271'. Pt. csg. to 3500 PSI. Rolled hole with 1% KCL water. Perf'd Dakota (2 JSPF). 7018-34', 7104-10', 7142-46', 7174-78', 7194-7200', 7206-12', 7236-46'. Set pkr at 7047'. Spotted 750 gals 15% HCL over top perf's. Breakdown B&D zones. Breakdown pres. 1800 PSI. 6.1 BPM and 108 ball sealers. Put dn acid at 4250 PSI. Ball off complete. Acidized Dakota A dn annulus with 750 gals, 2600 PSI breakdown pres. 14.2 BPM at 2900 PSI. Frac'd Dakota with 80,000 gals 30# XL gel 80,000 #20/40 sand, 25,000 #10/20 sand AIR: 57 BPM, AIP: 2800 PSI, ISIP: 1750 PSI 15 min SIP: 1250 PSI. Clean out to PBTD with foam. Tagged sand at 7222'. Clean out and pulled up 7 jts. Landed tbg. at 7038'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Asst. Div.

SIGNED Cholly K. Thompson TITLE Admin. Manager

DATE

9/26/80

(This space for Federal or State office use)

APPROVED BY
CONDITION OF APPROVAL

TITLE

DATE

NMCCC

OCT 16 1980

BY BW
FARMINGTON DISTRICT

*See Instructions on Reverse Side