

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		8. FARM OR LEASE NAME Russell	
2. NAME OF OPERATOR Tenneco Oil Company		9. WELL NO. #2	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1275' FSL 945' FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T28N, R8W	
14. PERMIT NO. U. S. _____		DATE ISSUED _____	
15. DATE SPUDDED 8/10/80		16. DATE T.D. REACHED 8/18/80	
17. DATE COMPL. (Ready to prod.) 9/18/80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6238' gr.	
19. ELEV. CASINGHEAD ---		20. TOTAL DEPTH, MD & TVD 7312'	
21. PLUG, BACK T.D., MD & TVD 7321'		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY 0-TD'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7018-7246' Dakota	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR C/FDL	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well) Casing Size Weight, LB./FT. Depth Set (MD) Hole Size 9 5/8" 36# 309' 12 1/4" 7" 23# 3500' 8 3/4"	
29. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) 4 1/2" 7312' 420 SX		30. TUBING RECORD Size Depth Set (MD) Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number) 7018-7034' 7206-7212' 7104-7110' 7236-7246' 7142-7146' 7174-7178' 7194-7200'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 7018-7034 750 gals 15% HCL 7104-7212 750 gals 15% HCL 7018-7212 80,000 gals xi gel 80,000 # 20/40 sand 25,000 # 10/20 sand	
33. PRODUCTION Date First Production 9/18/80 Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing Well Status (Producing or shut-in) Shut in		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
35. LIST OF ATTACHMENTS Electric logs forwarded by Schlumberger		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED _____ TITLE Asst. Div. Adm. Mgr.		DATE October 6, 1980	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

FARMINGTON DISTRICT

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sack's Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

31. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				32. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	4400'	4510'	Sand	Greenhorn	6387'	
Menefee	4700'	5000'	Sand, Shale			
Point Lookout	5000'	5100'	Sand			
Upper Mancos	5100'	5600'	Sand			
Lower Mancos	5600'	6590'	Shale, Sand			
Graneros Shale	6600'	6900'	Shale			
Graneros Sand	6910'	6970'	Sand			
Dakota	7100'	7250'	Sand, Gas			