

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222						8. FARM OR LEASE NAME CM Morris Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190'FNL, 1580'FEL, Unit B						9. WELL NO. 1E	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10; T27N; R10W	
14. PERMIT NO. _____ DATE ISSUED _____						12. COUNTY OR PARISH San Juan	
						13. STATE N.M.	
15. DATE SPUNDED 6/14/80	16. DATE T.D. REACHED 6/26/80	17. DATE COMPL. (Ready to prod.) 7/10/80	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6227'GR		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 6784	21. PLUG, BACK T.D., MD & TVD 6764	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-TD	CABLE TOOLS no		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6550-6695 (Dakota)						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CPN/DSL, GR/IND						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36#	325	12 1/4	250 SXS; TOC: surface			
4 1/2"	10.5#	6784	6 1/4	1725 SXS; TOC: surface			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6547.3	
31. PERFORATION RECORD (Interval, size and number) 6550-59 (86 holes) 6583-86 6632-60 6692-95				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				6550-6695	2000 gal 15% HCL		
					80000 gal 1% KCL water		
					2400# XL gel, 80000# 20/40 sand, 10000# 10/20 sand		
33. PRODUCTION							
DATE FIRST PRODUCTION 7/22/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut in	
DATE OF TEST 7/22/80	HOURS TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. Q=1844	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 128	CASING PRESSURE 372	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. AOF=1924	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Electric logs forwarded by Welox.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.							
SIGNED <i>Carly J. Stettin</i>				TITLE Asst. Div. Admin. Manager		DATE 8/4/80	
(See Instructions and Spaces for Additional Data on Reverse Side)							

ACCEPTED FOR RECORD

SEP 5 1980

FARMINGTON DISTRICT

BY *L*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	3665	3820	sand, gas	Greenhorn	6460	
Menefee	3820	4435	sand, shale, gas			
Pt. Lookout	4435	4810	sand, shale, gas			
Gallup	5670	6215	sand, shale, gas			
Graneras	6520	6630	sand, shale, gas			
Dakota	6630	TD	sand, gas			