DISTRICT OIL & GAS SUPERVISOR

5. LEASE

9-331 1973

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR			S54077952		
GEOLOGICAL SURVEY			DIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			AGREEMENT NAME		
			1 OR LEASE NAME		
1. oil gas 🖂			J. C. Gordon "D"		
well well other		9. WELL			
2. NAME OF OPERATOR			22E7 TeA Start 1		
AMOCO PRODUCTION COMPANY			O OR WILDCAT NAME		
3. ADDRESS OF OPERATOR 501 Aignort Drive Family		Angels	Peak Gallup/Basin Dakota		
4. LOCATION OF WELL (REPORT LOCATION OF WELL (HON CLEARLY See space	11. SEC.,	T., R., M., OR BLK. AND SURVEY OR SW/4, Sw/4, Section 22,		
below.) II20! ESL and 3	790' FWL, Section		T27N, RIOWS -		
AT SURFACE: T27N, RIOW AT TOP PROD. INTERVAL: Same	, occ 1112, occ 11011	12. COUN	TY OR PARISH 13. STATE		
AT TOTAL DEPTH: Same	•	Sar	Juan New Mexico		
	ICATE MATURE OF NOT	14. API N			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			30-045-24100		
		15. ELEV	ATIONS (SHOW DF, KDB, AND WD)		
	BSEQUENT REPORT OF:	:	0192,401		
TEST WATER SHUT OFF FRACTURE TREAT		ENVED	★ 「整理等」を対象。		
SHOOT OR ACIDIZE	引 REU	EIVED			
REPAIR WELL		- ANOTE R	eport results of multiple completion or zone.		
PULL OR ALTER CASING MULTIPLE COMPLETE MULTIPLE COMPLETE	JUL JUL	-	nange on Form 9–330.)		
CHANGE ZONES	GEO!	LOGICAL SURVEY.		Ì	
ABANDON*	FARM!	NGTON, N. M.			
(other)				<u>.</u>	
17. DESCRIBE PROPOSED OR COMPLETI including estimated date of starting a measured and true vertical depths for Amoco Production Company Peak Gallup/Basin Dakota is as follows:	all markers and zones per proposes to dual l	i is directionally of tinent to this wor In complete	trilled, give subsurface locations and k.)*		
PRO	POSED CASING AND CEN	MENTING PROGR.	AM		
SIDE OF HOLE SIZE OF CASING	WEBSET PER POOT 5	SETTING DEPTH	QUANTITY OF CEMENT		
12-1/4" 9-5/8" (New)	32.3 H-40	300 '	300 sx CI "B" w/2% CaCl2-	-circ	
3-3/4" 7" (New)	26 K-55	6672'	Ist Stage-748 sx CI "B" 5	53:50	
Subjut to smoch		01	POZ, 6% gel, 2% med tuf p	riug/	
11 1+ nmach	corned to	hus	sx, 0.8% FLA. Tail in wit sx Class "8" Neat.	'n IU	
July with to Illiets	74		2nd Stage-223 sx Cl "B" 5		
•			FOZ, 6% gel, 2% med tuf p	ilua/	
DV tool set at 4770'			sx, 0.8% ELA. Tail in wit	h 10	
Subsurface Safety Valve: Manu. and Type $_$			sx, 0.8% FLA. Tail in with sx Class "B" Neat. Ft.		
18. I hereby certify that the foregoing is tru	e and correct		그는 본사원으로 불출한 현실을 받는다.		
SIGNED R. A. Nouncy		Engineer	- 101000 1080		
SIGNED	TITLE DISTITCT L	TIGITIEET DATE	July 9, 1900		
•	(This space for Federal or Sta	te office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		APPROVED		
CONDITIONS OF APPROVAL, IF ANY:			MITHOTED		
·~> ^	200		HH 1 17 1000		
ch3~1			Jul 17 1880		
C	*See Instructions on Reve	erse Side	JAMES F. SIMS		