

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL x 790' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Completion Operations

5. LEASE
SF-077952
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
J. C. Gordon "D"
9. WELL NO.
2E
10. FIELD OR WILDCAT NAME
Basin Dakota/Angels Peak Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4, SW/4, Section 22 T27N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24100
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6132' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-331.0.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 10-8-81. Total depth of the well is 6630' and the plug back depth is 6551'. Perforated intervals from 5511'-5518', 5525'-5529', 5540'-5550', 5603'-5626', 5635'-5639', 5676'-5731', 5741'-5766'. and 5775'-5797' with 2 SPF a total of 290 .38" holes. Fraced the Gallup formation with 155,164 gallons of frac fluid and 171,250 pounds of 20-40 sand. Perforated intervals from 6346'-6355', 6382'-6390', 6433'-6480', and 6499'-6517', with 2 SPF, a total of 164 .38" holes. Fraced the Dakota Formation with 122,000 gallons of frac fluid and 155,500 pounds of 20-40 sand. Landed 2-3/8" tubing at 6483' and 2-1/16" tubing at 5799'. Released the rig on 11-13-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supv. DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 11 1981

FARMINGTON DISTRICT

BY _____

*See Instructions on Reverse Side

NMOCC