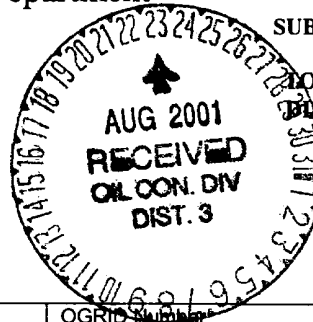


District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE



APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number  167067		
Contact Party Loren W. Fothergill						Phone 505-324-1090		
Property Name GORDON JC D				Well Number 2E		API Number 30-045-24100		
UL M	Section 22	Township 27N	Range 10W	Feet From The 1,120'	North/South Line SOUTH	Feet From The 790'	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 10/03/00	Previous Producing Pool(s) (Prior to Workover):  <b>DOWN HOLE COMMINGLE THE DAKOTA &amp; GALLUP</b>
Date Workover Completed: 10/19/00	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico )  
 ) ss.  
County of San Juan )  
Loren W. Fothergill, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Loren W. Fothergill Title Operations Engineer Date 8-20-01

SUBSCRIBED AND SWORN TO before me this 20th day of August, 2001  
Dolly C. Perkins  
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 10-19-2000.

Signature District Supervisor <u>Charlie T. Lerum</u>	OCD District <u>AZTEC III</u>	Date <u>8-24-2001</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

**XTO ENERGY**  
**SAN JUAN DISTRICT**  
**WELL WORKOVER**

Thursday, August 16, 2001

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**GORDON, JC D**

**WELL # 2E**

**RESERVOIR: DK/GP**

**OBJECTIVE: DHC**

10/3/00

First Report for AFE #2000304 to DHC DK & GP. Blew dwn tbg & csg. MIRU rig . Ppd 60 bbls 2% KCl wtr dwn tbg & csg to kill well. ND WH. NU BOP w/2-1/16" pipe rams. Installed off set spool. POH w/170 jts 2-1/16" tbg, SN & perf OPMA jt. ND off set spool. Installed 2-3/8" pipe rams in BOP. Worked tbg w/70 pts tens. Would not rel fr/pkr @ 5,988'. SDFN.

10/4/00

Blew dwn tbg & csg. Worked 2-3/8" tbg 1.5 hrs w/60 pts tens & tbg std moving. POH w/1 - 4' & 1 - 6' x 2-3/8" tbg subs & 1 jt parted tbg. TIH w/6-3/4" OS w/2-3/8" grapel, 4-11/16" x 3' extension, XO & 2 new jts 2-3/8" tbg. Worked 1.5 hrs to catch fish. POH w/2 jts tbg. Added 1 - 4-11/16" x 2' extension. TIH & caught fish. Wrk'd tbg until tools cleared slips when top jt new tbg parted. LD parted jt new tbg. TIH w/6-3/4" OS w/2-5/16" grapel, XO & 1 jt 2-3/8" tbg. Caught fish. POH w/1 jt tbg, XO & OS. Set 2nd fish in slips. Repl top jt 2-3/8" tbg w/new jt tbg. MIRU WL trk. RIH w/1-1/2" free pt tool & set dwn @ 5,800' FS (middle of blast jt). Free pt showed tbg free. RIH w/1-11/16" chem cutter. Cut off tbg @ 5,459' (middle of jt above blast jt). POH w/chem cutter. POH w/1 jt tbg, XO, 4-11/16" x 3' & 2' extensions, 6 - 3/4" OS & 1/2 jt tbg. RDMO WL trk. SDFN. Prep to LD & visually inspect 2-3/8" tbg string.

**XTO ENERGY**  
**SAN JUAN DISTRICT**  
**WELL WORKOVER**

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10/5/00      Blew dwn tbg & csg. Fin TOH & LD 181 jts 2-3/8" prod tbg. TIH w/6-3/4" OS w/2-3/8" grapel, XO, BS, jars, 4 - 3-1/2" DC's, XO & 160 jts 2-3/8" new tbg. SDFN.

10/6/00      Blew dwn tbg & csg. Fin TIH w/6-3/4" OS w/2-3/8" grapple, XO, BS, jars, 4 - 3-1/2" DC's, XO & 164 jts 2-3/8" tbg. Caught fish. Jarred fish 2.5 hrs w/no movement. Ppd 60 BPW dwn tbg @ 2.5 BPM & 100 psig. MIRU WL trk. TIH w/string shot to 6,020' (pkr @ 5,988'). Could not get pipe to fully makeup for backoff attempt. POH w/string shot. RD WL trk. Jarred on fish 30" w/no movement. Rel fish. POH w/tbg & FT. TIH w/6-3/4" OS w/2-3/8" grapple, 4-11/16" x 6' extension, XO & 160 jts 2-3/8" tbg. SDFN. Prep to run free pt & cut tbg.

10/7/00      Blew dwn tbg & csg. Ppd 10 BPW dwn tbg & 10 BPW dwn csg. Fin TIH w/6-3/4" OS w/2-3/8" grapple, 4-11/16" x 6' extension, XO & 168 jts 2-3/8" tbg. Caught fish @ 5,449'. MIRU WL trk. RIH w/1-1/2" free pt tool & set dwn @ 5,809' (btm of last BJ). POH w/free pt tool. Worked right hand turns in tbg & made up. RIH w/3/4" string shot to 5,933'. Backed off fish @ 5,933' (2 jts above pkr). RDMO WL trk. POH w/tbg, FT, 1-1/2 jts 2-3/8" tbg, 1 - 10' x 2-3/8" BJ, 5 - 20' x 2-3/8" BJ's & 4 jts 2-3/8" tbg. Found tbg bent below last BJ. TIH w/6-1/8" mill, 3 jts 4-11/16" WO pipe, XO & 160 jts 2-3/8" tbg. SDFN.

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**XTO ENERGY**  
**SAN JUAN DISTRICT**  
**WELL WORKOVER**

Thursday, August 16, 2001

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10/8/00      Blew dwn tbg & csg. Ppd 15 BPW dwn tbg & 15 BPW dwn csg. Fin TIH w/mill, WO pipe & tbg. MIRU AFU. CO fill fr/5,979'-5,988'. Milled fr/5,988'-5,998'. Mill stopped drlg. Circ hole on btm 1 hr. POH w/20 jts tbg. SDFN.

10/10/00      Blew dwn tbg & csg. Ppd 20 BPW dwn tbg & 20 BPW dwn csg to kill well. TIH w/21 jts 2-3/8" tbg. Tgd fish @ 6,023'. Fish had moved dwn 25'. Circ on btm 1 hr w/AFU. POH w/tbg, WO pipe & mill. TIH w/5-3/4" OS w/2-7/8" grapple, 4' x 4-11/16" extension, XO, 4 - 3-1/2" DC's, XO & 183 jts 2-3/8" tbg. Caught fish. POH w/tbg, FT & fish. Fish was 2 jts 2-3/8" tbg, Model "D" pkr, 16 jts 2-3/8" tbg, SN & MS. SDFN.

10/11/00      Blew dwn csg. LD WO pipe & DC's. TIH w/NC, SN & 201 jts 2-3/8" tbg. Tgd btm @ 6,506'. RU AFU. Worked tbg 1-1/2 hrs & could not go deeper. Perfs fr/6,346'-6,517'. RD AFU. POH & LD 5 jts tbg. Landed tbg @ 6,381 & SN @ 6,374'. ND BOP. NU WH. FTP 0 psig, SICP 35 psig. RU swb. BFL 6,300' FS. S. 0 BO, 8 BLW, 3 hrs (8 runs). FFL 6,400' FS. Well did not KO flwg. SWIFPBU. RDMO rig.

10/12/00      Installed new 2-3/8" dual flw PL lub & WH manifold. Connected WH manifold to GP flowline & tnk btry equip. SDFN.

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# **XTO ENERGY**

## **SAN JUAN DISTRICT**

### **WELL WORKOVER**

Thursday, August 16, 2001

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10/13/00      Turned to sales @ 8:20 a.m. Well loading up.  
MIRU swb rig. Turned csg to sales & blew dwn tbq.  
BFL 5,600' FS. FFL 5,800' FS. Well KO flwg after each  
run. Tot rec 0 BO, 11 BLW. Put well on inter cycle @  
6:00 p.m. Disconnected & moved (DK)16" x 8'2", 1,000  
psig WP, 3ph, prod ut sep to side of loc. Prep sep to  
move. SDFN.

10/14/00      RDMO swb rig #2.

10/19/00      Dropped BHBS & brush plngr. Cycled plngr. Plngr up  
immediately, did not fall to bottom. Pulled lub top,  
had sd on plngr & in lub. Removed brush plngr &  
dropped bar stock plngr. Cycled plngr & rec fl. Set  
cycles & RWTP.

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Well: J C GORDON D No.: 002E  
 Operator: CROSS TIMBERS OPERATING COMPANY API: 3004524100  
 Township: 27.0N Range: 10W  
 Section: 22 Unit: M  
 Land Type: F County: San Juan

Accumulated:

Oil: 35671 (BBLs) Gas: 1896234 (MCF)  
 Water: 129209 (BBLs) Days Produ: 9515 (Days)

Year: 1997

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLs)	Gas(MCF)	Water(BBLs)	Days Produ	Accum. Oil(Accum.	Gas(MCF)
January	0	1452	0	0	0	1452
February	0	1678	0	0	0	3130
March	178	1727	0	31	178	4857
April	0	1569	0	30	178	6426
May	201	1782	0	31	379	8208
June	0	1351	0	30	379	9559
July	0	1171	0	23	379	10730
August	0	1799	0	30	379	12529
September	0	1567	0	30	379	14096
October	146	1593	0	31	525	15689
November	9	1456	0	30	534	17145
December	0	532	0	31	534	17677
Total	534	17677	0	297		

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBLs)	Days Produ	Accum. Oil(Accum.	Gas(MCF)
January	165	6937	60	31	699	24614
February	0	9114	0	28	699	33728
March	0	8707	0	31	699	42435
April	0	8004	60	30	699	50439
May	0	8165	0	31	699	58604
June	203	6849	0	30	902	65453
July	0	6992	0	23	902	72445
August	0	8287	0	26	902	80732
September	0	8257	160	30	902	88989
October	232	8210	80	31	1134	97199
November	0	5351	0	30	1134	102550
December	0	8131	0	30	1134	110681
Total	600	93004	360	351		

Year: 1998

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLs)	Gas(MCF)	Water(BBLs)	Days Produ	Accum. Oil(Accum.	Gas(MCF)
January	270	1708	0	31	1404	112389
February	121	1642	40	28	1525	114031
March	0	1682	0	31	1525	115713
April	31	1352	0	30	1556	117065

May	30	1263	0	31	1586	118328
June	54	1061	0	30	1640	119389
July	33	1211	0	31	1673	120600
August	27	703	0	31	1700	121303
September	37	1253	0	30	1737	122556
October	50	935	0	31	1787	123491
November	17	1330	120	30	1804	124821
December	44	1183	0	31	1848	126004
Total	714	15323	160	365		

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	197	8291	0	31	2045	134295
February	41	6852	60	28	2086	141147
March	273	6786	0	31	2359	147933
April	51	6242	0	30	2410	154175
May	10	4810	0	31	2420	158985
June	40	5692	0	30	2460	164677
July	20	6329	63	31	2480	171006
August	30	3212	0	31	2510	174218
September	15	5737	0	30	2525	179955
October	55	5977	0	31	2580	185932
November	3	5926	0	30	2583	191858
December	51	6234	0	31	2634	198092
Total	786	72088	123	365		

Year: 1999

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	45	1285	0	31	2679	199377
February	18	971	0	28	2697	200348
March	46	1353	0	31	2743	201701
April	48	1416	60	30	2791	203117
May	36	1395	0	31	2827	204512
June	8	1066	0	30	2835	205578
July	27	1113	0	26	2862	206691
August	68	1233	0	31	2930	207924
September	25	1114	0	30	2955	209038
October	31	1399	80	31	2986	210437
November	49	1379	0	30	3035	211816
December	22	1169	0	27	3057	212985
Total	423	14893	140	356		

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	65	6008	80	31	3122	218993
February	51	5104	0	28	3173	224097
March	57	5968	0	31	3230	230065
April	24	4083	45	30	3254	234148
May	88	7495	0	31	3342	241643
June	61	5926	0	30	3403	247569

July	24	5172	70	26	3427	252741
August	50	5628	0	31	3477	258369
September	57	4714	0	30	3534	263083
October	35	5693	0	31	3569	268776
November	52	5320	0	30	3621	274096
December	40	5656	50	31	3661	279752
Total	604	66767	245	360		

Year: 2000

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil(Accum.	Gas(MCF)
January	51	1146	0	26	3712	280898
February	26	1194	0	27	3738	282092
March	28	1294	0	31	3766	283386
April	46	1092	0	27	3812	284478
May	29	1222	0	31	3841	285700
June	22	1085	0	29	3863	286785
July	31	1201	0	31	3894	287986
August	24	1131	0	31	3918	289117
September	35	1211	0	30	3953	290328
October	20	3363	0	22	3973	293691
November	13	1739	0	29	3986	295430
December	21	1707	0	31	4007	297137
Total	346	17385	0	345		

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil(Accum.	Gas(MCF)
January	64	5455	0	31	4071	302592
February	41	5541	10	29	4112	308133
March	94	5733	0	31	4206	313866
April	67	5542	80	30	4273	319408
May	41	5032	0	31	4314	324440
June	29	4101	0	30	4343	328541
July	35	4555	0	31	4378	333096
August	28	5043	60	31	4406	338139
September	31	5640	0	30	4437	343779
October	71	285	0	2	4508	344064
November	53	5728	0	29	4561	349792
December	65	5715	0	31	4626	355507
Total	619	58370	150	336		

Year: 2001

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil(Accum.	Gas(MCF)
January	30	1660	0	31	4656	357167
February	13	1274	0	28	4669	358441
March	14	1360	0	31	4683	359801
April	0	0	0	0	4683	359801
May	0	0	0	0	4683	359801
June	0	0	0	0	4683	359801



July	0	0	0	0	4683	359801
August	0	0	0	0	4683	359801
September	0	0	0	0	4683	359801
October	0	0	0	0	4683	359801
November	0	0	0	0	4683	359801
December	0	0	0	0	4683	359801
Total	57	4294	0	90		

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil	(Accum. Gas(MCF)
January	109	5556	0	31	4792	365357
February	46	4267	0	28	4838	369624
March	46	4554	0	31	4884	374178
Total	201	14377	0	90		