MULTIPLE COMPLETE CHANGE ZONES

completion

ABANDON*

(other)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF-077952 6. IF INDIAN, ALLOTTEE OR TRIBENAME			
GEOLOGICAL SURVEI				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME			
•	8. FARM OR LEASE NAME 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3			
1. Oil gas Well other 2. NAME OF OPERATOR	9. WELL NO. 12 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Amoco Production Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota			
501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1520 FNL X 790 FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA SE/4-NE/4 Section 22, T27N, R10W			
AT SURFACE: Section 22, T27N, R10W AT TOP PROD. INTERVAL: same	12. COUNTY OR PARISH 13. STATE San Juan New Mexico			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-045-241013 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	NOTE Report results of multiple completion or zone change on Form 9–330. K			

17. DESCR BE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

U. S. GEOLOGICAL SHAVEY

FARMINGTON, N. I.

measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 5-26-80. Total depth of the well is 6811, and plugback depth is 6763. Perforated intervals from 6506'-6519', and 6596'-6638', with 2 SPF, a total of 120, .38" holes. Perforated intervals from 6679'-6682', and 6689'-6705', with 2 SPF, a total of 38, .38" holes. Sand-water fraced with 133,360 gal of frac fluid and 380,000# of 20-49 sand. Landed 2-3/8" tubing at 6713'. Swabbed the well and released the rig on 5-31-80.

CONDITIONS OF APPROVAL, IF ANY:				ACCEPTED FOR RECORD	
APPROVED BY		or Federal or State office	DATE DATE		·
SIGNED E SVOBODA	IIILE		MAIE.		
Signed By	7171.7	Dist. Adm. Sui	ovr.	-11-80	
18. Thereby certify that the foregoing i	s true and correc	ct 🐧 🛴 %	S 1 11		
Subsurface Safety Valve: Manu. and Ty	pe			Set @	Ft.
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