## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE	<u>.</u> -	1.	, .,	
SF-078872A				

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GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different		to a different	
reservoir. Use Form 9	331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil	gas 🔀 other	Frontier "E"	
	well other	9. WELL NO.	
2. NAME OF O	PERATOR	#1~E	
Southland Royalty Company		10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR		Basin Dakota/Kutz Gallup	
P.O. Drawer 570, Farmington, New Mexico 87401			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)		Section 4, T27N, R11W	
AT SURFACE: 1865' FNL & 1520' FEL		12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:		San Juan New Mexico	
AT TOTAL DEPTH:		14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REPOUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		6155° GR	
REQUEST FOR A	PPROVAL IO: SUBSEQUENT REPO	RECEIVED	
TEST WATER SH FRACTURE TREA		RECEIVE	
SHOOT OR ACID			
REPAIR WELL		U. S. GEOLOGICAL SCHAME ON Form 9-330.	
PULL OR ALTER		Shapperon Form 9-330.	
MULTIPLE COMP	PLETE H	U. S. GEOLOGICAL S. TA.	
CHANGE ZONES ABANDON*		PARIMINA	
(other) C	asing Report $X$	1	
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
فصم محاذات المساد	PROPOSED OR COMPLETED OPERATIONS ( timated date of starting any proposed work and true vertical depths for all markers and zo	(Clearly state all pertinent details, and give pertinent dates, . If well is directionally drilled, give subsurface locations and ones pertinent to this work.)*	
<b>6-04-8</b> 0	Ran 153 joints (6770') of 7'	", 23#, K-55, ST&C casing set at 6767'.	
Stage tools at 2179' and 4799'. Cemented as follows:			
lst Stage - 130 sacks of Class "B" 50/50 Poz with 6% gel and			
	1/4# gel flake	e per sack, followed by 50 sacks of	
Class "B" neat with 2% CaCl2. Plug down at 4:30 P.M			
	6-04-80.		
	2nd Stage - 190 sacks of (	Class "B" 50/50 Poz with 6% gel.	
	Plug down at 6	6:15 P.M. 6-04-80. Class "B" 50/50 Poz with 6% gel.	
	3rd Stage - 125 sacks of C	7:00 P.M. 6-04-80.	
	Plug down at a	re survey - Top of Cement @ 1100'.	
	WOCT Ran temperatur	re survey Top or dement to 1200	
		5	
Subsurface Safe	ty Valve: Manu. and Type	Set @ Ft.	
18. I hereby cert	tify that the foregoing is true and correct		
SIGNED	TITLE Dist.	Prod. Mgr. DATE June 5, 1980	
	(This space for Fede	eral or State office use)	
ADDDOVED BY	TITLE	DATE	
CONDITIONS OF A	APPROVAL, IF ANY:	ACCEPTED FOR RESEARCH	
		FARE PLANE A PROPERTY OF THE P	

\*See Instructions on Reverse Side

JUN 10 1980

BY ASSMITTED TO THE PARTY OF TH