NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OII	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST FOR ALLOWABLE  REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-1				d C-1
FILE		AND		Effective 1-7-61	
U.S.G.S.	AUTHORIZATION TO TE	· · · · · ·	NATURAL G	:AS	
LAND OFFICE					
TRANSPORTER OIL GAS			0		
OPERATOR			V N		
PRORATION OFFICE		,	$\mathcal{A} \setminus \mathcal{A}$		
Operator			10		
Southland Royalty Con	pany				
Address			$\bigcirc$		
P. O. Drawer 570, Far		104 (81			
Reason(s) for filing (Check proper		Other (Please	explain,		
New Well	Change in Transporter of:				
Recompletion	Oil Dry C	densate \ \( \langle \langle \langle \)	(		
Change in Ownership	Casinghead Gas Cond	ensure	-		
If change of ownership give name and address of previous owner					····
I. DESCRIPTION OF WELL AN			Kind of Lease	<del></del>	<u> </u>
Frontier "E"	Well No.   Pool Name, Including   #1E   Kutz Gallup	roimation		or Fee Federal SF-(178	
	#1E   Kutz Gallup		Sidie, Federal	directederal pr-076	072
Location Unit Letter G ]	.865 Feet From The North	1520 ine and <u>1820</u>	_ Feet From T	<sub>he</sub> East	
Line of Section 4	Township 27N Range	llW , nmpm,	San	Juan cou	nty
	NAMES OF OUR AND MATURAL O	145			
Name of Authorized Transporter of	On TER OF OIL AND NATURAL G		o which approv	ed copy of this form is to be sent)	
Plateau, Inc.		4775 Ind Schl	PA NE	, Albuquerque, NM 871	10
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address t	o which approv	ed copy of this form is to be sent)	
El Paso Natural Cas C	· -	P. O. Box 990,	Farmi note	on NM 87401	
	Unit Sec. Twp. Ege.	Is gas actually connecte			
If well produces oil or liquids, give location of tanks.		No	1		
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool	l, give commingling order	number:		
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Resty. Diff. R	es'v.
Designate Type of Comple	etion = (X)	X .	1	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
5-24-80	12-1-80	6766 <b>'</b>		6724'	
Elevations (DF, RKB, RT, GR, etc	, Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
6155' GR	Kutz Gallup	5812 <b>'</b>		6002'	
Perforations				Depth Casing Shoe	
Glp: 5812' - 5994'				6766'	
	TUBING, CASING, AI	ND CEMENTING RECOR	D	Υ	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEMENT	
12 1/4"	9 5/8", 32.30#	243'		120 sx	
8 3/4"	7", 23#	6766 <b>'</b>		495 sx	
	1 1/2"	6002'	<del></del>		
				<u> </u>	
. TEST DATA AND REQUEST				and must be sound to or exceed top	ıllow•
OIL WELL		depth or be for full 24 hours.  Producing Method (Flow		- ARC	
Date First New Cil Run To Tanks	Date of Test	_	, pamp, <b>t</b> al 7		
	12-12-80	Flow Casing Pressure		Ébobs Size	
Length of Test	Tubing Pressure	Coamy F. seems	· ·	5/8"	
3 hrs	50#	Water-Bbls.	) <u>( ) ( )</u>	Gder MCF	
Actual Prod. During Test	Oil-Bbis.	7	· ·	£ 83	
GOR 5544/1	15				
CAC NIEV V	-			The same of the sa	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
	i	1		t .	

Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vin lynn (Signature)
District Production Manager
(Title)

2-6-81

(Date)

OIL CONSERVATION COMMISSION

By Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT 語 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.