

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator SOUTHLAND ROYALTY CO. Lease FRONTIER E Well No. 1E

Location of Well: Unit G Sect 4 Twp. 27N Rge. 11W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Cag.)
Upper Completion	GALLUP	GAS	FLOW	TBG
Lower Completion	DAKOTA	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI pres. psig	Stabilized? (Yes or No)
	3-3-95	7 DAYS	499	
Lower Completion	3-3-95	5 DAYS	280	

FLOW TEST NO. 1

Commenced at (hour,date)*		3-8-95		Zone producing (Upper or Lower)		LOWER
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP	REMARKS	
		Upper Completion	Lower Completion			
6-Mar		480	262			
7-Mar		491	274			
8-Mar		499	280			
9-Mar		508	162			
10-Mar		510	158			

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI pres. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI pres. psig	Stabilized? (Yes or No)

(Continue on reverse side)

RECEIVED  
 MAR 23 1995  
 OIL CON. DIV.  
 DIST. 3