

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1640' FSL, 1080' FWL "I"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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RECEIVED FOR RECORD
MAR 17 1981

BY EMB
FARMINGTON DISTRICT

5. LEASE
NM-012202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bolack E

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33 T28N R8W

12. COUNTY OR PARISH 13. STATE
San Juan New Mex. CO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6042' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/22/81 - MIRUSU. NDWH. NUBOP.

2/24/81 - Tally and RIH w/tbg. Tag top of cmt @ 6885'. Drilled to FBTD @ 6870'. Pressure test csg to 3500 PSI. Circ hole w/1% KCL water. Spotted 500 gals 7-1/2% DI-HCL over perfs. POOH w/tbg.

2/25/81 - Ran GR/CCL. Perf'd Dakota w/3-1/8" csg gun @ 2 JSPF as follows: 6684-90', 6696-6702', 6767-71', 6782-88', 6798-6804', 6838-44', 34' 68 holes. Established rate: 40 BPM @3200 PSI acidized w/1400 gals 15% HCL and 102 ball sealers. Ball off complete. Ran junk basket to PBTD. Knocked balls off perfs. Frac'd Dakota w/80,000 gals 30# XL gel, 80,000# 20/40 sand and 25,000# 10/20 sand. AIR: 32 BPM AIP: 2750 PSI, ISIP: 1400 PSI, 15 min SIP: 100 PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Curly Stott TITLE Asst.Div.Adm.Mgr. DATE 3/3/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.