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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-  
Effective 1-1-85

Operator  
Tenneco Oil Company

Address  
P. O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bolack E	Well No. 1	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal NM	Lease No. 012202
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Location  
Unit Letter L 1640 Feet From The South Line and 1080 Feet From The West

Line of Section 33 Township 28N Range 8W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) Box 460, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401

If well produces oil or liquids, give location of tanks.	Unit I	Sec. 33	Twp. 28N	Range 8W	Is gas actually connected? No	When ASAP
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If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					

Date Spudded 1/16/81	Date Compl. Ready to Prod. 3/16/81	Total Depth 6882'	P.B.T.D. 6870'
Elevations (DF, RKB, RT, GR, etc.) 6042' gr.	Name of Producing Formation Dakota	Top Oil/Gas Pay 6684'	Tubing Depth 6684'
Perforations 6684-90', 6696-6702', 6767-71', 6782-88', 6798-6804', 6838-44'		Depth Casing Shoe	

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8" 36#	268'	225 SX
8-3/4"	7" 23#	3500'	550 SX
6-1/4"	4-1/4" 10.5#	6882'	400 SX
	2-3/8"	6684'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be run on or exceed top allocation for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

RECEIVED  
MAR 23 1981  
OIL CON. COM.  
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D 1215	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 2035 PSI	Casing Pressure (Shut-in) 2035 PSI	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carley J. Hatten  
(Signature)  
Assistant Division Administrative Manager  
(Title)  
March 19, 1981  
(Date)

OIL CONSERVATION COMMISSION  
MAR 27 1981  
APPROVED  
Original Signed by FRANK T. CHAVEZ  
BY  
SUPERVISOR DISTRICT # 3  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.  
Separate Forms C-104 must be filed for each pool in multi-