

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other2. NAME OF OPERATOR
Tenneco3. ADDRESS OF OPERATOR
Box 3249 Englewood, Co 801554. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL 1120' FEL "P"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐
(other) Commence drilling operations

5. LEASE

SF-077123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Warren Com

9. WELL NO.
310. FIELD OR WILDCAT NAME
Basin Dakota11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12, T28N, R9W12. COUNTY OR PARISH
San Juan13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5738' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/26/80 MIRURT. Spud 13-3/4" hole 11/25/80. Drill to 297'. RU and run 6 jts 9-5/8" 36# csg. set @ 290'. Cmt w/225sx CL-B w/2% CACL₂. PD 11/26/80. Circ cmt to surface PT BOPS to 1600 PSI for 15 mins. OK. Drill out shoe. Reduce hole size to 8-3/4" continue drilling. Drill to 3000'. RU and run 69 jts (3013') 7" 23# csg. Set @ 3000'. Cmt w/500sx 65/35 and 6% gel and 1/4#/sk Flocele. Tail in w/150sx CL-B w/2% CACL₂. PD. 11/28/80. Set slips, cut off csg. Reduce hole to 6 1/2" continue drilling. Drill to TD of 6727'. 12/2/80. RU and run 92 jts (3882') 4 1/2" 10.5# csg. Set @ 6726'. Top of liner @ 2830. Cmt w/355sx 65/35 POZ, 6% gel. 6% D-60. Tail in w/100sx CLB & .6% D-60. PD 12/5/80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Conley J. Hutton TITLE Asst. Div. Adm. Mgr. DATE December 10, 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE _____

ACCEPTED FOR RECORD

NMOC

DEC 23 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY AL

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.