

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 077123

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Com

3

9. API Well No.

3004524104

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1120' FSL 1120' FEL

Sec. 12 T 28N R 9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other BRADENHEAD REPAIRS

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8/8 94, MIRUSU, SET 2" TBG PLUG @ 6520'. NDWH, NUBOP, TEST TO 3000 PSI, HELD OK. SET 4.5" BP @ 6300', Run CBL from 6292 TO SURFACE. 4.5" LINER CMT TOP @ 5010'. CSG CMT TOP @ 750'. NUBOP & TBG TEST to 1650 PSI. HELD OK. NU BOP TEST TO 3000 PSI, HELD OK. PRESS TEST WELLBORE TO 1500 PSI, HELD OK. PERF 2 SPF @ 670', PMP DYE TEST @ 3 BPM 200 PSI. TEST BACK SIDE TO 500 PSI, HELD OK. TAIL IN w/50 SKS CMT. TAIL IN w/100 SKS CI B CMT, CIIRC 7 BBLs OF GOOD CMT TO SURFACE CMT @ 560', DRLG CMT to 590', TAG CMT @ 590'. DRLG CMT & STRINGERS TO 730' PRESS TEST CSG to 1200 PSI. SQZ PERFS @ 668', SPOT BALANCE CMT PLUG FROM 715' to 580'. W/25 sks CL-B. SQZ PERFS @ 670' to 2000' PSI. TAG CMT @ 607', DRLG TO 655', TAG, DRLG CMT and STRING TO 720'. PRESS TEST CSG TO 700 PSI, Held OK TIH w/4.5" RETR HEAD CIRC SAND OF BP, SET @ 6300' UNLOAD WELL W/N2. RELEASE RBP & TOH w/2.375" TBG, TIH w/2.375" TBG tTO 6694' CIEAN w/ N2. TOH w/ TBG. TIH w/ CMT RET TO 6560', Land TBG @ 6526'. NDBOP & NUWH. RDMOSU, RETURN TO PRODUCTION on 8/18/1994.

* 65/35 pore - 62 Gal

RECEIVED
APR 24 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Staff Assistant

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APR 19 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY 25

* See Instructions on Reverse Side