

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-077123

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Com

3

9. API Well No.

3004524104

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1120' FSL

1120' FEL

Sec. 12 T 28N R 9W

Unit P

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other T&A from 2780 up

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug the Dakota and temporarily abandon the wellbore from 2780' up for further development in the Fruitland Coal.

RECEIVED
DEC 1 1 1995
OIL CON. DIV.
DIST. 3

THIS APPROVAL EXPIRES DEC 01 1996

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

11-30-1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

DISTRICT MANAGER

SJOET Well Work Procedure

Warren Com #3
Version: #1
Date: November 27, 1995
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the Dakota and TXA from 2800' up.
Reason: The DK has not produced economically since 1991 and has been shut in for the time. previous efforts to restore production have failed.

Pertinent Information:

Location:	1120' FSL 1120' FEL Sec 12 T 28N R 9W	Horizon:	DK
County:	San Juan	API #:	3004524104
State:	New Mexico	Engr:	Wyett/Rothenberg
Lease:	BLM SF 077123	Phone:	H--(303)-368-7795
Well Flac:	923911		W-(303)-830-5578

Economic Information:

APC WI: .50
Estimated Cost: \$15,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	4262
Ojo Alamo:	1100	Point Lookout:	4509
Kirtland Shale:		Mancos Shale:	5000
Fruitland:		Gallup:	6000
Pictured Cliffs:	3000	Graneros:	
Lewis Shale:		Dakota:	
Cliff House:	3800	Morrison:	

Bradenhead Test Information:

Test Date:	5/22/91	Tubing:	0	Casing:	0	BH:	0
Time	BH	CSG	INT	CSG			
5 min							
10 min							
15 min							

Comments: Steady flow of salty water

Warren Com #3

Orig. Comp. 1/9/80

TD = 6727', PBTD = 6694'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 6400'. Test casing integrity to 500#. Squeeze perfs at 6448' to 6536' with 35 cuft of cement. Pull out of retainer and spot cement plug to 5950' with 45 cuft cement.
4. RIH with perf gun and shot squeeze holes at 3750'. RIH with cement retainer and set 50' above the squeeze holes and squeeze 100' cement into perfs. (estimate 18' cuft cement) Pull out of retainer and fill csg to 2780 with 92 cuft cement. Tag TOC and circulate hole clean.
5. TXA rest of wellbore for further development in the Fruitland Coal.

Amoco Production Company

Sheet No. _____ Of _____

ENGINEERING CHART

Appn. _____

SUBJECT WARREN COM 3

28N-9W sec 12 1120' FSL x 1120' FSL

Date 11/1/85

3004524104 FEDERAL LS # SF077123

By MDR

