

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company
Attention: Patty Haeefe

3. Address and Telephone No.
P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1120' FSL 1120' FEL Sec. 12 T 28N R 9W Unit P

5. Lease Designation and Serial No.

SF 077123

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Com 3

9. API Well No.

3004524104

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other T&A from 2780' up

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has performed the following work on this well:

MIRUSU 2/13/96. Set CIBP at 6400'. Pressure test casing to 500 psi, held ok. Spot cement plug on top of CIBP inside casing from 6400-5470' with 72 sx Class B neat, 15.6 ppg, avg rate 1.5 bpm. Shoot squeeze holes 3848-3849' with 4 JSPF, 4 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Set cement retainer at 3798'. Squeeze 3798-3848' with 24 sx Class B neat, 15.6 ppg. Spot a cement plug inside casing on top of retainer from 3798-2780' with 80 sx Class B neat, 15.6 ppg. TOH to 2780' with tubing and reverse off excess cement to surface pit. Dakota is plugged. RDMOSU 2/15/96.

The wellbore from 2780' up is temporarily abandoned.

THIS APPROVAL EXPIRES DEC 01 1996

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

03-01-1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

* See Instructions on Reverse Side