

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL x 1115' FEL, Section 21,
AT TOP PROD. INTERVAL: Same T27N, R10W
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) | | Spud & Set Casing | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 3-31-80 and drilled to 320'. Set 8-5/8", 24.0# surface casing at 307' on 3-31-80 and cemented with 300 sx class "B" Neat cement containing 2% CaCl₂. Circulated out Good cement to surface. Drilled a 7-7/8" hole to a TD of 6576'. Set 4-1/2", 11.6# production casing at 6576' on 4-11-80 and cemented in two stages:

- 1) Used 380 sx of class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug, and .8% fluid loss additives. Tailed in with 100 sx of class "B" Neat cement.
- 2) Used 1180 sx of class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug, and .8% fluid loss additives. Tailed in with 100 sx of class "B" Neat cement.

Circulated out Good cement to the surface.

The DV tool was set at 4762'.

The rig was released on 4-11-80.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 4-21-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

APR 23 1980

*See Instructions on Reverse Side

1000

FARMINGTON DISTRICT
BY _____

5. LEASE SF-077386A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Johnson Gas Com "B"
9. WELL NO. 1E
10. FIELD OR WILDCAT NAME Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4, SE/4, Section 21, T27N, R10W
12. COUNTY OR PARISH San Juan
13. STATE NM
14. API NO. 30-045-24166
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6081' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

