E-strict I - (505) 393-6161 1625 N. French Dr Hobbs, NM 38241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 38210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 3*410

District IV - (505) 827-7131

VII.

New Mexico

Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505

(505) 827-7131

Form C-140 Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

1.	Operate	or and We	[]				X.				
Operator name & address Cross Timbers Oil Co.									OGRID Number		
			Duildin	g K, Suite 1						167067	
	gton, NN		, bullulli	g K, Suite i						107007	
Contact F		107701							Phone		
	V. Fothe	rgill						İ		505-324-	-1090
Property	Name						Well Numb	er	API Numb		
	0 1			AS COM B	Nade (Carabilities		1E	T = -134		30-045-2	4166
UL I	Section 21	Township 27N	Range 10W	Feet From The 1,850'	North/South Line SOUTH	!	From The 115'	EASUV	/est Line ST	County SA	N JUAN
<u>'</u> H.	Workov			1,000		.,			<u> </u>	<u> </u>	1100/111
		mmenced:	Previous	Producing Pool(s) (Prior to Workover):			··· - ·· -	 		
	08/07/0										
	kover Cor 08/09/0	1		LLED COMPRE							
III.				e Workover Proc							
IV.				e curve or table							orkover and at
			s of prod	duction following	the workover ref	lectin	g a positive	e produ	iction inc	rease.	
<u>V.</u>	AFFIDA		M!								
	State of	<u>New</u>	Mexico	/							
	County	of San	luan) ss. \							
		en W. Foth		/	, being first du	ly swe	arn linon o	ath eta	ites.		
	1.			, or authorized re						enced Wel	ıı İ
	2.			aused to be mad							
		Well.	,		, 0					· · · · · · · · · · · · · · · ·	
	3.	To the be	st of my	knowledge, this	application and	the da	ata used to	prepar	e the pro	duction cu	rve and/or table
		for this W	ell are c	omplete and acc					•		
Signatu	re <u> </u>	ru w		cetrepelle	Title Production	ρη En	gineer			Date	5-53-65
SUBSC	RIBED /	OWS GNA	RN TO	before me this $_{\mathcal{Z}}$	2nd day of	1/1a		2002			
					Je.	10V)	ly C. T.	erk	(=:-=		
				00.1	Notary Pu	blic	1		-		
My Con	nmission	expires:	9-1-	- 2004							
•											
				N USE ONLY:							
VI.		ICATION			o obovo roforos	aad	مندمات ماددند		- 14/-11 14/	lambarram Da	
	Triis Ap	plication is	rifice th	approved and the data shows a p	le above-releien	cea w	rease By	nated a	a vveii vv	Orkover Pr	oject and the
											over Project was
		ed on Q			spartment of this	Appi	ovar and co		urat uns	VVCII VVOING	over i roject was
	Jonipio		<u>u</u> /		•						
Signature	District	pervisor//		******	OCD Distri	ct		Date			
PA	/ //.	N			1774-		TT.	سر	0 0	1	
C/h	ali'	1 les			AZTE	C -		<u> </u>	-28-	2002	

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Farmington Well Workover Report

JOHNSON GAS COM B

Well # 001E

DAKOTA

Objective:

Install comp

8/7/01

SWI. Built comp pad. Set XTO WH recip comp fr/the Canyon #19. Chg'd WH flw to HLP sep low press side. Beg inst 2" T&C S40 pipe comp suc line fr/HLP sep low press side & disch line w/by-pass to HLP sep high press side as trap sep. SDFN.

8/8/01

Compl inst of comp suc & disch lines. Inst comp scrubber dump line to pit thk & comp weather walls. Beg inst of 3 ball manifold & conn w/FL for flw to HLP sep high press or low press side. Prep comp for start-up. SDFN.

8/9/01

Compl inst of sep 3-ball manifold. Built WH manifold. Inst 2" T&C pipe circ line w/auto mtr vlvs fr/comp disch to WH manifold. SITP 205 psig, SICP 205 psig. OWU & std XTO WH recip comp @ 3:15 p.m., 8/8/01.

Well: JOHNSON GAS COM B

21

No.:

001E

Operator: XTO ENERGY, INC.

Range:

API:

3004524166

Township: 27.0N Section:

Unit:

10W 1

County: San Juan

Accumulated:

Land Type F

Oil: Water: 11283 (BBLS) 2469 (BBLS)

Gas: Days Produ 1082790 (MCF) 4686 (Days)

Year:

1998

Pool Name BASIN DAKOTA (PRORATED GAS)

Accum. Oil Accum. Gas(MCF) 0 2793 26 10213	
26 10213	
00	
99 13184	
139 18200	
161 25277	
242 31040	
251 36079	
253 41674	
253 45244	
264 50262	
268 55070	
323 58032	
	99 13184 139 18200 161 25277 242 31040 251 36079 253 41674 253 45244 264 50262 268 55070

Year:

1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

	. 5, 10, 11		0.01120	, (0)		
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil Accur	n. Gas(MCF)
January	18	3451	0	31	341	61483
February	112	4010	50	28	453	65493
March	18	4493	80	31	471	69986
April	14	3636	45	30	485	73622
May	5	2604	70	31	490	76226
June	70	4214	90	30	560	80440
July	21	4182	70	31	581	84622
August	29	4179	80	31	610	88801
September	49	3829	60	30	659	92630
October	14	3760	70	31	673	96390
November	12	3498	80	30	685	99888
December	5	2580	65	31	690	102468
Total	367	44436	760	365		

2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Prodi	Accum. Oil	Accum. Gas(MCF)
January	6	2204	0	31	696	104672
February	9	3126	50	28	705	107798
March	3	2818	0	31	708	110616
April	0	2232	0	30	708	112848
May	5	1660	0	31	713	114508

June	12	2577	0	30	725	117085
July	5	4165	0	31	730	121250
August	3	3378	0	31	733	124628
September	7	2599	20	30	740	127227
October	6	2227	0	31	746	129454
November	2	4072	0	30	748	133526
December	3	2651	0	31	751	136177
Total	61	33709	70	365		
Year:	2001					
Pool Name: BAS	IN DAK	OTA (PROR	ATED GAS)	1		
Month Oil(B	BLS) G	ac/MCE) Ma	tor/BBI Day		0.1.4	
	, _	03(141C1) 44 c	ilei (DDL Da)	ys Prodi Ac	cum. Oil Accu:	m. Gas(MCF)
January	9	2472	0	ys Prodi Ac 31	cum. Oil Accu 760	m. Gas(MCF) 138649
January February						, ,
•	9	2472	0	31	760	138649
February	9 5	2472 2600	0	31 28	760 765	138649 141249
February March	9 5 3	2472 2600 3385	0 0 40	31 28 31	760 765 768	138649 141249 144634
February March April	9 5 3 2	2472 2600 3385 2765	0 0 40 0	31 28 31 30	760 765 768 770	138649 141249 144634 147399
February March April May	9 5 3 2 0	2472 2600 3385 2765 2778	0 0 40 0	31 28 31 30 31	760 765 768 770 770	138649 141249 144634 147399 150177
February March April May June	9 5 3 2 0	2472 2600 3385 2765 2778 2569	0 0 40 0 0	31 28 31 30 31 30	760 765 768 770 770 770	138649 141249 144634 147399 150177 152746
February March April May	9 5 3 2 0	2472 2600 3385 2765 2778	0 0 40 0	31 28 31 30 31	760 765 768 770 770	138649 141249 144634 147399

October

Total

November

December