

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 So. Colo. Blvd., Denver, Colorado 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1545' FNL 970 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

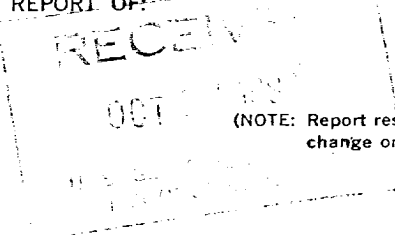
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

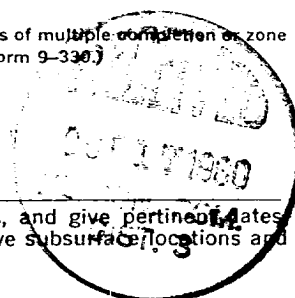
- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

SUBSEQUENT REPORT OF:

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-
-
-
-
-
-
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE
NM-03549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance C

9. WELL NO.
8E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19; T28N; R8W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5771' gr

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/15/80 - 8/16/80

Perf'd Dakota at 6416-20', 6476-92', 6604-06', 6626-46'. Acidized 1st interval 6604-46' with 950 gals 15% HCL and 66 ball sealers at AIR: 5 BPM, AIP: 3700 PSI, ISIP: 1800 PSI. Moved RBP to 6476-92' acidized with 700 gals 15% HCL and 48 ball sealers at AIR: 5.5 BPM, AIP: 2900 PSI, ISIP: 1000 PSI. Moved RBP to 6416-20' & acidized with 200 gals 15% HCL & 12 ball sealers at AIR: 5 BPM, AIP: 3750 PSI, ISIP: 1000 PSI. Frac'd 1st stage with 40,000 gals. gel & 40,000 #20/40 sand & 10,000 #10/20 sand at AIR: 58 BPM, AIP: 2600 PSI. Started frac. 2nd stage: 40,000 gals gel, 40,000 #20/40 sand & 15,000 #10/20 sand. Flushed with 7500 gals. KCL at AIR: 53 BPM, AIP: 2900 PSI, ISIP: 1600 PSI, 15 min. SIP: 1300 PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cedric W. Little TITLE Asst. Div. Admin. Mgr. DATE September 24, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

OCT 19 1980

OCT 17 1980

BY BW

*See Instructions on Reverse Side