Form 3160-5 (June 1990)

Approved by Conditions of approval, if

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Bugget Bureau No. 1004-0135			
Budget Bureau No. 1004-0135			
Expires: March 31, 1993			

BUREAU OF LAND MANAGEMENT			Expires: March 31, 1993	
Do not use this form for prop Use "APPLIC	TICES AND REPORTS ON Vocasils to drill or to deepen or reentry to a ATION FOR PERMIT - * for such propos	5. Lease Designation and Serial No. NM 03549 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation		
Oil Gas Other			8. Well Name and No.	
2. Name of Operator	Attention:		Florance C 8E	
Amoco Production Company	Lois Rae	brun	9. API Well No.	
Address and Telephone No. P.O. Box 800, Denver, Colorada	ado, 80201 (303) 830-5294		3004524184 10. Field and Pool, or Exploratory Area	
10. Field and Foot, or Exploration			Basin Dak	
11. County or Parish, State				
1545 FNL 970 FWL Sec. 19 T 28N R 8W		W	San Juan	
12. CHECK APPROPRI	ATE BOX(s) TO INDICATE NA	TURE OF NOTICE, RE		\TA
TYPE OF SUBMISSION		TYPE OF ACTION		
subsurface locations and measured and true	Abandonment Recompletion Recompletion Plugging Back Casing Repair Altering Casing Other Readenhead Repair (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
Please see attached procedure of the life you have any questions please.	es ase contact Stan Kolodzie @ (303) 8	330-4769	91, SEP - 1 P11 070 FARAINGTO	RECEIVEI
	, , , , , , , , , , , , , , , , , , ,	SEP - 9 1994 OIL CON. DIST. 8	PM 1:49	
14. I hereby certify that the foregoing is true and c	orrect			
Signed	Title	Business Assis	tant Date C)8-29-1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictious, Richard GFD representations as to any matter wilthin its jurisdiction.

Bradenhead Leak Repair Florance C 8E - Run 32 August 25, 1994

Procedure:

This workover should be done with the well "Worked Hot" unless the risk of losing well control is too great. Working hot will minimize formation damage due to invasion of the kill fluids.

- 1. Check bradenhead pressure. Relay results to Stan Kolodzie in Denver.
- 2. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
- 3. Run tubing choke to minimize gas up tubing. Pull tubing.
- 4. Run 7" bit and scraper to top of liner at 3292'. Run 4 1/2" bit and scraper to top of perfs at 6416'.
- 5. Run bridge plug. Set bridge plug near top perforation to minimize pressure buildup below bridge plug.
- 6. Load well with water. Run CBL over 7" to determine intervals without cement.
- 7. Run 7" packer. Set packer near the top of the liner at 3292'. Pressure test cement at top of liner.
- 8. Determine the depth of the casing leak by pressure testing the casing with the packer.
- 9. Through the leak, circulate water with dye to surface, if possible. Measure water volume to determine cement volume needed to circulate to surface.
 - 10. Squeeze casing leak with the volume of cement required to circulate to surface. Allow cement to set until morning.
 - 11. Drill out cement. Pressure test squeeze to 1000 psi.
 - 12. Circulate out water with air foam or Nitrogen. Pull retrievable bridge plug. Rerun tubing with tubing choke. Pull choke.
 - 13. Nipple down BOP. RDMO service unit. Return well to production.

AUTHORIZATIONS ENGINEER	Stark Volosho
PRODUCTION FOREMAN	
WORKOVER FOREMAN	