

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-03549

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance C # 8E

9. API Well No.

3004524184

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco Mesa Verde

11. County or Parish, State

San Juan New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Sonia Prien

Amoco Production Company

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4459

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1545FNL 970FWL Sec. 19 T 28N R 8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Bradenhead Rpr/Plug Back

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU 9/1/94. REMOVE WELLHEAD, NIPPLE UP BLOWOUT PREVENTER. INSTALL BLOOIE LINES. RUN 7" BIT & SCRAPER TO TOP OF LINER @ 3292', RUN 4-1/2" BIT & SCRAPER TO TOP OF PERFS @ 6416'. RUN BRIDGE PLUG, SET BRIDGE PLUG NEAR TOP PERFORATION TO MINIMIZE PRESSURE BUILDUP BELOW BRIDGE PLUG. LOAD WELL WITH WATER, RUN CBL OVER 7" TO DETERMINE INTERVALS WITHOUT CEMENT. TOC FROM CBL @ 6290' TO SURFACE (TOC 830'). RUN 7" PACKER, SET PACKER NEAR TOP OF LINER @ 3292'. PRESSURE TEST CEMENT AT TOP OF LINER. PERF SHOTS @ 740'. THROUGH THE LEAK, CIRCULATE WATER W/DYE TO SURFACE, MEASURE WATER VOLUME TO DETERMINE THE CEMENT VOLUME NEEDED TO CIRCULATE TO SURFACE. SQUEEZE CASING LEAK W/THE VOLUME OF CEMENT REQUIRED TO CIRCULATE TO SURFACE, 6 BLS TO SURFACE (SQUEEZED 85 SXS OF HALIBURTON LITE, TAILED W/100 SXS OF B NEAT). DRILL OUT CEMENT, TRIPPED IN & TAGGED CMT @ 620', DRILLED OUT CMT STRINGERS @ 830', PRESSURE TEST 500 PSI FOR 30 MIN, OK. CIRCULATE OUT WATER W/AIR FOAM OR NITROGEN. PULL RETRIEVABLE BRIDGE PLUG. RERUN TUBING W/TUBING CHOKE, PULL CHOKE. NIPPLE DOWN BOP. RDMSU 9/8/94.

NOTE: REPLACES PREVIOUS SUBSEQUENT DATED 12/12/94

RECEIVED  
JAN 17 1995

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Staff Assistant

Date

01-06-1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

JAN 12 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse