

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐ Recomplete		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME, WELL NO. Florance 111 8 M	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		9. API WELL NO. 3004524184	
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements) At surface 1545 North 970 West At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO. OIL CON. DIV. DIST. 3		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 19 Township 28N Range 8W	
15. DATE SPUDDED 07/22/80		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 12/01/94		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 01/12/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5771' GR	
20. TOTAL DEPTH, MD & TVD 6371' 6700'		19. ELEV. CASINGHEAD NO	
21. PLUG, BACK T.D., MD & TVD 6316' 6265'		23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO	
22. IF MULTIPLE COMPL., HOW MANY? n		25. WAS DIRECTIONAL SURVEY MADE no	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 4052 -4596		27. WAS WELL CORED n	
26. TYPE ELECTRIC AND OTHER LOGS RUN			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8 "	36#	312'	13 3/4"	250 sx CL-B w/ 2% CALC2.	
7 "	23'	3453'	8 3/4"	500 sx lite 150 CL-B w/ 2% CALC2	
4 1/2 "	10..5 #	6700'	6 1/4"	280 sx050/50 POZ mix 150 sx CL-8	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375 "	4598'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4052' - 4596', 2 shots, dia 0.370 in, total shots 188, w/ rtr hollow steak gyn sz. 3.125 in, 120 deg, type Blue Jet, charge 12 GMS.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4052' 4596'	Foam 100,000 Gal
			16/30 Sand 150,000 Lbs
			Nitrogen 1,397 MSCF

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) WFHU	
DATE OF TEST 11 23 1994	HOURS TESTED 24	CHOKE SIZE 32/64	PROD'N FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 0	WATER - BBL. 100	GAS-OIL RATIO
FLOW TUBING PRESS 90 PSI	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 0	WATER - BBL. 100	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESS ACCEPTED FOR RECORD
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lois Raeburn TITLE Business Associate FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Menefee	4050	4270	Sand, Shale	Greenhorn	6285	
Point Lockout	4350	4600	Sand			
Upper Mancos	4600	5500	Shale			
Gallup	5850	6000	Sand, Shale			
Mancos	6000	6300	Shale			
Graneros	6305	6432	Shale			
Dakota	6470	6660	Sand, Gas			

RECEIVED
MAR 13 1995
OIL CON. DIV.
DIST. 3