

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1570' FSL X 1840' FEL
AT SURFACE: Section 14, T27N, R10W
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) spud and set casing	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
SF-079596

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Martin Gas Com "G"

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA NW/4, SE/4
Section 14, T27N, R10W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.
30-045-24205

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6393' GL

(NOTE: Report results of multiple completion or zone change on Form 9-331-01)

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U.S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 5-23-80, and drilled to 303'. Set 8-5/8" 21# surface casing at 302' on 5-24-80, and cemented with 315 sx of class "B" Neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6952'. Cored interval from 6749' to 6804' and recovered 55' of shale core. Set 4-1/2" 10.5# production casing at 6950' on 6-9-80 and cemented in two stages.

1) used 305 sx of class "B" cement containing 65/35 Poz, 6% gel, 2# medium tuf plug per sx and .8% fluid loss additive. This was tailed in with 100 sx class "B" Neat cement. Good circulation but no cement was circulated to the surface.

2) used 970 sx of class "B" cement containing 65/35Poz, 6% gel, 2# medium tuf plug per sx and .8% fluid loss additive. This was tailed in with 100 sx class "B" Neat cement. 15 sx good cement was circulated to the surface.

The DV tool was set at 5202'. The rig was released on 6-9-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SVOBODA TITLE Dist. Adm. Supvr. DATE 6-30-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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JUL 11 1980

BY [Signature]