

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-079596	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		8. FARM OR LEASE NAME Martin Gas Com "G"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1570' FSL x 1840' FEL, Section 14, T27N, R10W At top prod. interval reported below Same At total depth Same		9. WELL NO. 1E	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/4, SE/4, Section 14, T27N, R10W	
12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPEUDED 5-23-80	16. DATE T.D. REACHED 6-7-80	17. DATE COMPL. (Ready to prod.) 8-7-80	18. ELEVATIONS (DF, RSB, RT, GR, ETC.) * 6393' GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 6932'		
21. PLUG, BACK T.D., MD & TVD 6914'	22. IF MULTIPLE COMPL., HOW MANY *	23. INTERVALS DRILLED BY O-TD	24. ROTARY TOOLS CABLE TOOLS
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 6677-6691', 6718-6725', 6763-6800'; Dakota			26. WAS DIRECTIONAL SURVEY MADE No
27. TYPE ELECTRIC AND OTHER LOGS RUN Induction-GR-SP; Compensated Densilog-Compensated Neutron-GR			28. WAS WELL CORRED Yes
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24.0#	302'	12-1/4"
4-1/2"	10.5#	6950'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
315 SX		-----	
1475 SX		-----	
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
			SCREEN (MD)
2-3/8"			6804'
TUBING RECORD		PACKER SET (MD)	
None			
31. PERFORATION RECORD (Interval, size and number) 6677-6691', 6718-6725', and 6763-6800', with 2 SPF, a total of 116, .38" holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6677-6800'		78,000 gal of frac fluid x	
		266,000# of 20-40 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 9-2-80	HOURS TESTED 3 hours	CHOKE SIZE .75	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
FLOW. TUBING PRESS. 32 PSIG	CASING PRESSURE 285 PSIG	CALCULATED 24-HOUR RATE 506	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

E. E. SYOBODA

TITLE

Dist. Adm. Supvr.

DATE

9-12-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 24 1980

FARMINGTON DISTRICT

BY

AMOCO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORD INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1202	1464			
Fruitland	2036	2384			
Pictured Cliffs	2384	2461			
Chacra	3346	3364			
Mesa Verde	3793	4907			
Gallup	5780	6286			
Greenhorn	6590	6646			
Graneros Dakota	6673	6763			
Main Dakota	6763	6801			