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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Amoco Production Company
Address
501 Airport Drive, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Martin Gas Com "G" Well No. 1E Pool Name, including Formation Basin Dakota Kind of Lease State, Federal or Fee Federal Lease No. SF079596
Location
Unit Letter J : 1570 Feet From The South Line and 1840 Feet From The East
Line of Section 14 Township 27N Range 10W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau Incorporated Address (Give address to which approved copy of this form is to be sent) 4775 Indian School Rd. NE, Albuquerque, NM 87110
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit J Sec. 14 Twp. 27N Rge. 10W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 5-23-80 Date Compl. Ready to Prod. 8-7-80 Total Depth 6952' P.B.T.D. 6914'
Elevations (DF, RKB, RT, CR, etc.) 6393' GL Name of Producing Formation Dakota Top Oil/Gas Pay 6677' Tubing Depth 6804'
Perforations 6677-6691', 6718-6725', 6763-6800' Depth Casing Shoe 6950'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8", 24.0# 302' 315
7-7/8" 4-1/2", 10.5# 6950' 1475
2-3/8" 6804'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
OIL CON. COM. DIST. 3

GAS WELL
Actual Prod. Test-MCF/D 506 Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) 1215 PSIG Casing Pressure (Shut-in) 1312 PSIG Choke Size .75

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
District Administrative Supervisor
9-11-80
OIL CONSERVATION COMMISSION
SEP 25 1980
APPROVED _____, 19____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.