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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Amoco Production Company
Address
501 Airport Drive Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name E. J. Johnson "C"	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-077386A
Location Unit Letter C ; 860 Feet From The North Line and 1820 Feet From The West Line of Section 21 Township 27N Range 10W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau Inc.	Address (Give address to which approved copy of this form is to be sent) 4775 Indian School Rd. NE, Albuquerque, NM 87110			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 21	Twp. 27N	Rge. 10W
				Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-11-80	Date Compl. Ready to Prod. 5-26-80		Total Depth 6552'		P.B.T.D. 6511'			
Elevations (D.F., RKB, RT, CR, etc.) 6013' GL	Name of Producing Formation Dakota		Top Oil/Gas Pay 6238'		Tubing Depth 6480'			
Perforations 6238-6253', 6278-6284', 6348-6363', 6379-6392', 6435-6457'					Depth Casing Shoe 6552'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"	24#	305'		300			
7-7/8"	4-1/2"	10.5#	6552'		1390			
	2-3/8"		6480'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1925	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Test Pressure (put in back pressure)	Tubing Pressure (Shut-in) 1304 psig	Casing Pressure (Shut-in) 1384 psig	Choke Size .75

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Approved by
E. E. SVOJODA

(Signature)

District Administrative Supervisor

(Title)

7-2-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 15 1980, 19

BY Original Signed by FRANK J. CHAVEZ

TITLE SUPERVISOR DISTRICT #1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.