NO UF COLES RECEIVED		/	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	D C 104
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 an
FILE	1	AND	Erfective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OL AND NATURAL GA	LS
LAND OFFICE		, , , , , , , , , , , , , , , , , , ,	
TRANSPORTER OIL GAS			
OPERATOR	-		
PRORATION OFFICE			
Koch Exploration	Company		
Address	richita. KS 67201		
P. O. Box 2256, W Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry C	Sos 🔲	
Change in Ownership	Castnahead Gas Cond	erisate []	
If change of ownership give name and address of previous owner			
1. DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including	Formation Kind of Lease	Lease
Lease Name		State Federal	or Fee Federal NM-01
Dryden Location	#1 Basin - Dak	OLd	Tederar MP1-01
Unit Letter D : 80	O Feet From The North	ine and 840 Feet From Th	west
Line of Section 28 To	wnship 28N Range	8W , ммрм, San Jua	an Co
	men on our axin statutary	14.0	
I. DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which approve	d copy of this form is to be sent,
Name of Authorized Transporter of Co	singhead Gas VV or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent
El Paso Natural Gas Co		P. O. Box 1492, El Paso	
	Unit Sec. Twp. Rge.	is gas actually connected? When	<u></u>
If well produces oil or liquids, give location of tanks.		No Au	g. 24, 1981
If this production is commingled w	ith that from any other lease or poo	1. give commingling order number:	
V. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff.
	1 AA	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	· ·	
Jan. 10, 1981	Feb. 12, 1981 Name of Producing Formation	6658 Top Cil/Gas Pay	6640 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)		6446	6572
GR 5759', KB 5771'	<u>Dakota</u> 50, 6452, 6520, 6522, 65		Depth Casing Shoe
6565 6582 6584 6586	5 6588 6597 6599 66	14, 6616, 6618, 6620, 6627	6658
6629, 6636, 6638	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4	10-3/4	223	275 sx.
8-3/4	7	2374	620 sx.
6-1/4	4-1/2	6658	1235 sx.
		in the second se	nd must be equal to as exceed to
	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil a depth or be for full 24 hours)	na must be equal to be exceed to
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF - 4001
Actual Prod. During 1 and			AUG 3 1 1981
I <u> </u>			OIL CON. COM.
GAS WELL	N -47	Bbls. Condensate/MMCF	Gravitt of Condensati
Actual Prod. Test-MCF/D	Length of Test		N/A
1930	24 hours	NONE Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	2160	3/4
Pitot	2120		TION COMMISSION
'I. CERTIFICATE OF COMPLIA			AUG 31,198
Commission have been complied	regulations of the Oil Conservation with and that the information give	in II Original Signed by FKANK	T. CHAVEZ
above is true and complete to the	ne beat of my knowledge and belie	f. BY Original Signed by The	

Saute

(Title)

(Date)

emmy

Operations Manager

August 21, 1981

SERVATION COMMISSION OR ALLOWAPLE

Same Res'v. Diff. Res'v.

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

Lease No.

NM-013861

County

6658	1235 sx.
oth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Producing Method (Flow, pump, gas	lift, etc.)
Casing Pressure	Choke Size
Water-Bbis.	AUG 3 1 1981
	OIL CON. COM.
Bbls. Condensate/MMCF	Gravit, of Condensat
NONE	N/Z
Casing Pressure (Shut-in)	Choke Size
2160	3/4
OIL CONSER	AUG 3 1, 1981
BY Original Signed by FRA	NK T. CHAVEZ
TITLE	SUPERVISOR DISTRICT # 3
This form is to be filed	in compliance with RULE 1104.
If this is a request for al well, this form must be accountests taken on the well in ac	lowable for a newly drilled or deepened spanied by a tabulation of the deviation ecordance with RULE 111.
able on new and recompleted	must be filled out completely for allowwells.
well name or number, or trans	. II, III, and VI for changes of owner, porter, or other such change of condition.
Separate Forms C-104 n	nust be filed for each pool in multiply