DISTRIBUTION SANTA FE FILE

October 21, 1981

(Date)

NEW MEXICO OIL CONSERVATION COMMISS.... AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	_ AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS
LAND OFFICE	⊣		
TRANSPORTER GAS			
OPERATOR	4		
PRORATION OFFICE			
Koch Exploration Address			
P. O. Box 2256, V			
Reason(s) for filing (Check proper bo: New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga		ransporter of condensate
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner		7	
DESCRIPTION OF WELL AND			
Lease Name	Well No. Fool Name, Including Fo	1	1 2 1
Dryden	#1 Basin - Dako	ta State, Federa	NM-013861
Unit Letter D ; 80	O Feet From The North Lin	e and 840' Feet From	The West
Line of Section 28 To	wnship 28N Range	8W , ммрм, San Ji	lan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.S	
Name of Authorized Transporter of Oi	or Concensate 🔀	Address (Give address to which appro	
Plateau Inc. P.O. Box 26251 Albuquerque, N.M. 87125			
Name of Authorized Transporter of Co El Paso Natural Gas Co		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79999	
If well produces oil or liquids,	Unit Sec. Twp. P.ge. Is gas actually connected? When		
give location of tanks. If this production is commingled w	ith that from any other lease or pool,		ug. 24, 1981
COMPLETION DATA Designate Type of Completi	Oti Weil Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•		6658	6640
Jan. 10, 1981 Elevations (DF, RKB, RT, GR, etc.,	Feb. 12, 1981 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
GR 5759', KB 5771'	Dakota 50, 6452, 6520, 6522, 652	6446	6572 Depth Casing Shoe
	6, 6588, 6597, 6599, 6614		6659
	TUBING, CASING, AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4	10-3/4	223	275 sx.
8-3/4	7	2374	620 sx.
6-1/4	4-1/2	6658	1235 sx.
	OR ALLOWABLE (Test must be a	 fter recovery of total volume of load oil pth or be for full 24 hours	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	ft, etc.)
		CCLICA	Chake Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. OCT 30 19	8 Fas - MCF
OIL CON. 3			···
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MNCF	Bravity of Condensate
1930	24 hours	NONE	N/A
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Pitot	2120	2160	3/4
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
(hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		Original Signed by FRAMK T. CHAVEZ	
19076 18 time and dempiere to the boat of my andready and better		TITLE SUPERVISOR DISTRICT # 3	
Vanne Denne E		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Operations Manager			rdance with RULE 111. ist be filled out completely for allow-
(Tule)		able on new and recompleted w	ella.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.