

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL, 1190' FWL, Sec. 28, T28N-R8W

5. Lease Designation and Serial No.
NM-012200

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dryden #1

9. API Well No.

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead, Csg repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to do a Bradenhead/Intermediate Casing repair on the subject well, see attached for procedure:

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OIL CON. DIV. I
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

John Hampton

Title Sr. Staff Admin. Supv.

Date 7/26/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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91 JUL 29 AM 11:01

Dryden No. 1
Basin Dakota Field
28M-28N-8W

Bradenhead/Intermediate Casing Repair

1. MIRUSU. If necessary, kill well with 2% KCl. NDWH. NUBOPs.
2. TOH with tbg.
3. Run freepoint test on 4-1/2" casing.
4. TIH with RBP x PKR. Set RBP @ 6490'. Pull one stand and set PKR. Load annulus and pressure test casing to 1000 psi. If any leaks found, isolate and contact Denver.
5. Retrieve RBP and reset @ approx. 2475'. Spot 1 sk of sand on top of RBP. TOH w/ tbg x pkr.
6. TIH with string shot and back off casing @ approx. 2330'. TOH with casing. Visually inspect and replace bad joints.
7. Run bit and scraper (7-5/8" 26.4 lb/ft casing) to top of 4-1/2" casing to clean out hole.
8. Run a CBL from above top of 4-1/2" casing to surface, or until a clear cement top can be found.
9. Perforate a 4' interval with 4 JSPF, 50' above the top of the cement.
10. TIH with RBP x PKR. Set RBP 50' below the top of the cement. Spot 3 sx of sand on top of RBP. Set pkr 125' above the top of the cement. Pressure test annulus to 1000 psi.
11. Establish circulation with water until returns are clean; Pump a dye and note volumes to calculate annular volume.
12. Squeeze down tubing with Class B cement. Circulate to surface, if possible. Total cement could be as high as 300% of annular volume. Flush with water. WOC overnight.
13. Drill out and pressure test to 1000 psi. Resqueeze if necessary.
14. Clean out hole and retrieve upper RBP.
15. TIH with cement basket, pre-perforated pup joint, insert baffle (one joint above pup joint, to catch plug), and 4-1/2" casing. Screw into 4-1/2" casing.
16. Establish circulation to surface with water.
17. Circulate 310 sx. of Class B cement to surface, if possible. Flush with 2% KCl water. WOC overnight.
18. Drill out to RBP. Pressure test to 1000 psi.
19. Retrieve RBP and TOH.
20. Clean out hole to PBD. TOH laying down 2-3/8" tubing.
21. Tally in hole with 1-1/4" tbg and land @ 6680'.
22. Swab well in if necessary.

REPORT MAJOR PROBLEMS TO ERIC ROOT
(303) 830-6016 (WORK)
(303) 699-2583 (HOME)

DRYDEN 001 610
Location - 28M-28N-8W
SINGLE dk
Orig. Completion - 1/67
Last File Update - 1/89 by BCB

