Form 9-331 Dec. 1973

UNITED STATES

		Form Approved. Budget Bureau No. 42-R1424
	5.	LEASE
		NM 37913
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
_		
	7.	UNIT AGREEMENT NAME
`	8.	FARM OR LEASE NAME
_		La Lee Ann
	9.	WELL NO.
		#2 5 5 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
	10.	FIELD OR WILDCAT NAME
		WAW FR PC
	11.	SEC., T., R., M., OR BLK. AND SURVEY OR
,		AREA 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
		Sec 28 I27N R13W
	12.	COUNTY OR PARISH 13. STATE
		San Juan NM
	14.	API NO.

DEPARIM	IENT OF THE INTERIOR	NM 3/913
GEO	DLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
G 2.0	7E0010/1E 0011121	<u>.</u> }
SUNDRY NOTICE	S AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for propor reservoir, Use Form 9-331-C for	sals to drill or to deepen or plug back to a different such proposals.)	8. FARM OR LEASE NAME
		La Lee Ann
1. oil gas well	other ·	9. WELL NO.
	Other	-1
2. NAME OF OPERATOR		
Dugan Produc	tion Corp.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERAT	OR	WAW FR PC
Box 208, Far	rmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
A LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	ter out 200mmon seems and see s	Sec_28_T27N_R13W
AT SURFACE: 990)' FNL - 1650' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTER		San Juan NM
AT TOTAL DEPTH:		14. API NO.
1000000175	DOV TO INDICATE MATURE OF MOTICE	
	BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER	DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	TO CURSTOUTH PEROPE OF	6066' GL-127 3 3.52
REQUEST FOR APPROVAL	TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF		
FRACTURE TREAT	MY MY	
SHOOT OR ACIDIZE	H WHIRECE	
REPAIR WELL		(NOTE: Report results of multiple completion of over the change pri Form 9–330.)
PULL OR ALTER CASING MULTIPLE COMPLETE	-H - H - OCT S	SICAL SURVEY (YON, N. M. STORM 9-330.) Change on Form 9-330.) NOV 8 OIL COM COM DIST 300.
CHANGE ZONES	H H !	0,10,8 - 100
ABANDON*	- 片	GICAL SURVEY - 19
(other)	FARMING	to all portinget details, and give pertines dates
		2013
:- alicalina antimated do	OR COMPLETED OPERATIONS (Clearly stainable of starting any proposed work. If well is controlled the control of	directionally drilled, give subsurface locations and
4-7-81	Rigged up Farmington Well Ser	vice's swabbind unit and
4-7-81	Southwest Surveys. Ran GR-CC	
	Swabbed well down to 700'.	TOTO 11307 . 100 1000 12
	2Mapped Mell down to 100 .	
		7.000 7.005
	Perforated Pictured Cliffs in	
	1328-1335. Total of 12 shots	
	down. Estimated 20-25 MCF of	gas. No liquid entry.
	Shut well in.	
•		
		Set @ Ft.
Subsurface Safety Valve: M	anu. and Type	
18 I haraby partify that the	e faregoing is true and correct	बेक्र <u>चित्रेया किया (र्</u> वहर्य)
18. Thereby Certify that you		# 5 C 3 2 C 3 A 3 A 3 A 3 A 3 A 3 A 3 A 3 A 3 A 3
SIGNED	Whyar-TITLE Petroleum Eng	ineer DATE = 10-29-81
// [h	omas Ay. Dugan	TOOR TOOR OF THE
	// (This space for Federal or State of	Hice use) APPEDIFI FAN HELUND

FARMINGTON DISTRICT