

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

RECEIVED
JUN 23 1982
OIL CON. COM.
DIST. 3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL WAW FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED 6-19-82

Operator Dugan Production Corp. Lease La Lee Anna Well No. 3
Unit
1/4 Section SW Letter N Sec. 28 Twp. 27N Rge. 13W
Casing: 2-7/8" "O.D. Set At 1382' Tubing 1 1/4 "WT. 2.3 Set At 1306'
Pay Zone: From 1312 to 1324 Gas Gravity: Meas. Est. 6.2
Tested Through: Casing Tubing XX
Test Nipple 1.995 I.D. Type of Gauge Used XX
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 165 Tubing: 165 S.I. Period 11 days
Time Well Opened: 10:00 a.m. Time Well Gauged: 1:00 p.m.
Impact Pressure 0.4 inches water
Volume (Table I) 74.4 (a)
Multiplier for Pipe or Casing (Table II) 1.000 (b)
Multiplier for Flowing Temp. (Table III) . . . 7409868 (c)
Multiplier for SP. Gravity (Table IV) 1.0238 (d)
Ave. Barometer Pressure at Wellhead (Table V) 11.8
Multiplier for Barometric Pressure (Table VI)991 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 74.5

Witnessed by Tested by: Sherman Dugan
Company: Company: Dugan Production Corp.
Title: Title: Hand

NOTE: Very dry throughout test. Flowing casing pressure at end of 3 hrs 30 psig