State of New Mexico

Beergy, Minerals & Natural Resources Department

Form C-136 Originated 12/23/91

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DISTRICT | P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II F.O. Drawer DD, Artesia, NM 80211-9719

DISTRICT III 1000 Rio Brasos Road, Aziac, NM 87410

OPERATOR

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Submit original and 4 copies to the appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD Rule 403.B(1) or (2)				
Operator Name: DUGAN PRODUCTION CORP.	Operator No. 325-1821			
Operator Address: P.O. Box 420, Farmington, NM 8	87499			
Lease Name: La Lee Ann Wells #1, 2J & 3 (Ls.#NM	37913) Type: State Federal X Fee			
Location: Inits B. C. Sec. 28, T27N, R13W, Sa	an Juan County, NM			
Pool: WAW Fruitland Sand PC (Note: La Lee Ar	nn #2J is also completed in Basin FR Coal			
Requested Effective Time Period: Beginning 2-1-92	Ending indefinite			
APPROVAL PROCEDURE: Please attach a separate sheet with	· ·			
1) A list of the wells (including well name, number, ULSTR loc	ation, and API No.) included in this application.			
2) A one year production history of each well included in this ap	opplication (showing the annual and daily volumes).			
3) The established or agreed-upon daily producing rate for each	well and the effective time period.			
4) Designate wells to be equipped with a flow device (required f	for wells capable of producing 5 MCF per day or more).			
5) The gas transporter(s) connected to each well.				
APPROVAL PROCEDURE: Please attach a separate sheet with t A separate application is required for each Working interest, royalty and everriding royalty ewnership must be	the following information. Central Point Delivery (CPD).			
 An ownership plat showing a description of the lease and all a List the wells which will be metered separately, including List the wells which will not be metered separately, including 	ding API No.			
2) Describe the proposed method of allocating production from	non-metered wells. FEB1 3 1992			
3) A one year production history of the wells which will not be n	netered showing the annual to the showing the annual to the showing the annual to the showing the show			
4) The gas transporter(s) connected to this CPD.	DIST. 3			

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OIL CONSERVATION DIVISION

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.
Signature: In 1	Approved Until:
Printed Name & Title:Jim L. Jacobs, VP	Title: SUPERVISOR DISTRICT # 3

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD ATTACHMENT NO. 1

1/19/42

APPROVAL PROCEDURE: RULE 403.B(1)

1.) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.

La Lee Ann #1
Unit B, Sec. 28, T27N, R13W, San Juan County, NM
API# 30-045-24229

La Lee Ann #2J Unit C, Sec. 28, T27N, R13W, San Juan County, NM API # 30-045-25589

La Lee Ann #3
Unit N, Sec.28, T27N, R13W, San Juan County, NM
API # 30-045-24222

2.) A one year production history of each well included in this application (showing the annual and daily volumes).

Well Name and No.	1990 Production		
	Annual (MCF)	Avg. Daily (MCFD)	
La Lee Ann #1	3111	10.88	
La Lee Ann #2J	250	1.01	
La Lee Ann #3	2158	6.98	

3.) The established or agreed upon daily producing rate for each well and the effective time period.

	Agreed	Effective Time Period	
Well Name	Daily Prod.	Approx. Beginning	Approx. Ending
and No.	(MCFD)	Date	Date
La Lee Ann #1	12.72	2-1-92	indefinite
La Lee Ann #2J	8.88	2-1-92	indefinite
La Lee Ann #3	7.68	2-1-92	indefinite

4.) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).

La Lee Ann #1, La Lee Ann #2J, La Lee Ann #3

5.) The gas transporter(s) connected to each well.

El Paso Natural Gas Company