SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR					_30-045-	24228	
		5. LEASE DESIGNATION AND SERIAL NO.					
GEOLOGICAL SURVEY					SF 078673 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					None		
DRILL XX DEEPEN D PLUG BACK					7. UNIT AGREEMENT NAME		
b. TYPE OF WELL					None		
OIL GAS WELL XX OTHER SINGLE XX ZONE ZONE					8. FARM OR LEASE NAME		
2. NAME OF OPERATOR ARCO Oil & Gas Company					Schlosser WN Federal 9 WELL NO.		
Division of Atlantic Richfield Company 3. ADDRESS OF OPERATOR P. O. Box 5540					7E		
Denver, Colorado 80217					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Basin Dakota		
1085' FNL & 805' FEL. Section 10					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone					SEC. 10-T27N-R11W		
Approximately same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH 13. STATE		
7½ miles north	n & 1 mile west	to Bloomfield	, New Mexico	57	San Juan	New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	DSED*	16.	NO. OF ACRES IN LEASE		OF ACHES ASSIGNED.		
PROPERTY OF LEASE LINE, FT. (Also to uparest drig, unit line, if any) 805		05'	2566.96 19. PROPOSED DEPTH 20		E 320 − 320		
TO NEAREST WELL, DRILLING, COMPLETED,				20. RUTA	RY OR CABLE TOOLS	1911 1911	
21. ELEVATIONS (Show whe		450 1	6750 '	<u>.</u>	22. APPROX. DATE WOL	RK WILL START*	
	' GL. Ungraded			2	When approva	l received appro	
23.	-		ND CEMENTING PROGR.	AM -			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	-	QUANTITY OF CEMEN	(T	
12 1/4	8 5/8	24#	950 '	300 s			
7 7/8	4 1/2	10.5#	T.D.	500 s	· · · · · · · · · · · · · · · · · · ·	<u></u>	
Proposed to	drill well to a	Lidenth to test	the Dakota Form	mation.	setting surfa	ce casing	
thru the OJO	Alamo, and if	productive set	ting production	casing	. If the Dako	ta formation	
is productiv	e will perforat	e, test and tr	eat if necessar	y• :			
.	+1	of NTT 6 office	hed are: Certi	fied Io	ocation Plot		
Pursuant to	the provisions	OI NIL-O ALLAC	Drill	ing Pla	an with attachm	ents	
Surface use and operation plan							
			with	attachm	nents.		
	\$			-		er cives	
					/K		
•		grens del	0-1 100000		· · · · · · · · · · · · · · · · · · ·	1	
	•	grenz dech	cotto	1 4	IM A	AR 1 0 1980	
•						CON. COM.	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deepen or ally, give pertinent data	plug back, give data on p on subsurface locations a	resent prod nd measure	iuctive zone and proposed d and true vertical lepth	opper productive	
preventer program, if an							
24.	wither				2/	1,480	
SIGNED MARCE	merry	TITLE	Operations Manag	er	DATE	717.	
(This space for Fede	ral or State office use)			·			
PERMIT NO APPROVAL DATE					APPROVED		
				1 4	S AMENDE		
APPROVED BY	AL IF ANY	TITLE		+	MAR 7 198Ω		
COMPITIONS OF AFFRON	IN THE PARTY		•	1	Same & Line		
,	3ml			1.	DISTRICT ENGINE	ER 1	
OF	Such			1	DISTRICT ENGINE		

Francis