

5 MMS, Fmn 1 File 1 TR 1 MW  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.6.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499						8. FARM OR LEASE NAME Baby Doe	
4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements) At surface 990' FSL - 1650' FWL At top prod. interval reported below At total depth						9. WELL NO. 1	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT WAW FR PC	
DATE ISSUED 3-7-80						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29 T27N R13W	
15. DATE SPULDED 4-12-80		16. DATE T.D. REACHED 4-17-80		17. DATE COMPL. (Ready to prod.) To be Plugged		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6111' GL	19. ELEV. CASINGHEAD 6111' GL
20. TOTAL DEPTH, MD & TVD 1400'		21. PLUG, BACK T.D., MD & TVD 1388'		22. IF MULTIPLE COMPL., HOW MANY* single		23. INTERVALS DRILLED BY →	24. ROTARY TOOLS TD
25. CABLE TOOLS						26. WAS DIRECTIONAL SURVEY MADE NO	
27. TYPE ELECTRIC AND OTHER LOGS RUN GR Density/SP Resistance, correlation						28. WAS WELL CORED NO	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	23#	92' GL	8-3/4"	41.3 cu.ft. class B neat		---	
2-7/8"	6.5#	1388' GL	5"	214.5 cu.ft. Lodense class "B" + class "B" neat		---	
30. LINER RECORD				31. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		
32. PERFORATION RECORD (Interval, size and number) 1308-1324, 16 holes, 2-1/8" glass jet				33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1308-24				93.6 bbls water, 22 gals adafoam, 200 gals 15% HCL, 15,000# 10-20 sand, 63,400 scf nitrogen			
34. PRODUCTION							
DATE FIRST PRODUCTION NA - To be plugged and abandoned when weather and work schedule permits.		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
36. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

12-20-82

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

FARMINGTON DISTRICT

BY

L. Mason

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Snacks Count":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	
					TOP	TRUE VERT. DEPTH
				Ojo Alamo	441'	
				Kirtland	726'	
				Fruitland	1048'	
				Pictured Cliffs	1308'	