

4 NMOCD

1 File

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of PageSubmit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator DUGAN PRODUCTION CORP.	Well API No. 30-045-24231
Address P.O. Box 420, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Pool Redesignation Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Per NMOCD Order No. R-8769 Effective 11-1-88	
change of operator give name and address of previous operator	

DESCRIPTION OF WELL AND LEASE

Lease Name Baby Doe	Well No. 2	Pool Name, Including Formation WAW Fruitland Sand PC	Kind of Lease State, <u>Federal</u> or Fee	Lease No. NM 33044
Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1550</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>27N</u> Range <u>13W</u> , <u>NMPM</u> San Juan County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company (no change)	P.O. Box 4990, Farmington, NM 87499					
Well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
this production is commingled with that from any other lease or pool, give commingling order number.						

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
erforations	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
ite First New Oil Run To Tank	Date of Test	Production Meter or Flow	Choke Size
ugh of Test	Tubing Pressure	Casing Pressure	
tual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

AS WELL

tual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ling Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

IV. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs
Signature
Jim L. Jacobs
Printed Name
November 8, 1990
Date
325-1821
Telephone No.

Geologist
Title

OIL CONSERVATION DIVISION

Date Approved NOV 14 1990By Brian D. ShoupTitle SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in which the well is to be drilled.