OIL	
GAS	
ICE	į i

SANTA FE FILE	REQUEST FOR ALLOWABLE AND			Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA				
TRANSPORTER GAS					
OPERATOR PROPATION OFFICE					
Operator Koch Exploration Co	ompany				
P. O. Box 2256, Wid	chita, KS 67201				
Reason(s) for filing (Check proper box		Other (Please	explain)		
New Well	Change in Transporter of: Oil Dry Go	Te			
Recompletion Change in Ownership	Casinghead Gas Conde				
If change of ownership give name and address of previous owner					
Lease Name	LEASE. Well No. Pool Name, Including F	formation	Kind of Lease	Lease No.	
Dryden	#2 Basin Dakot		State, Federal or F	Federal NM-013861	
Unit Letter L ; 11	00 Feet From The West Li	ne and 1800	Feet From The _	South	
	ownship 28N Range	8W , NMPM	. San Jua	n County	
Ellie of occurrence			<u>, </u>		
I. DESIGNATION OF TRANSPOR Name of Authorized Transporter of CI	TER OF OIL AND NATURAL GA	AS Address (Give address	to which approved c	opy of this form is to be sent)	
Name of Authorized Transporter of Co	asinghead Gas 🔀 or Dry Gas 📋	Address (Give address	to which approved c	opy of this form is to be sent)	
El Paso Natural Gas C		P. O. Box 1492		x 79999	
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connect	;	24 1001	
give location of tanks.	the state of the s	No No		st 24, 1981	
If this production is commingled w. V. COMPLETION DATA	ith that from any other lease or pool,			ag Back Same Resty, Diff, Resty,	
Designate Type of Completi	on - (X)	New Well Workover) Deepen Fit	ag Back Balle Heb II	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.1	B.T.D.	
Feb. 2, 1981	Feb. 19, 1981	6800 Top Oil/Gas Pay		6796 bing Depth	
Elevations (DF, RKB, RT, GR. etc.)			10	6760	
GR 5819, KD 5831 Perforations 6566, 6568, 66	Basin Dakota 644, 6646, 6648, 6681, 66		6730, De	pth Casing Shoe	
6732, 6739, 6741, 675	55, <u>6764, 6768, 6772, 677</u>	76, 6780, 6784		6797	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	!	SACKS CEMENT	
13-3/4	10-3/4	257		250	
8-3/4	7	2497		450	
6-1/4	4-1/2	6797		530	
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volu lepth or be for full 24 hour	ume of load oil and r	nust be equal to or exceed top allow-	
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	w, pump, gas lift, es		
Length of Test	Tubing Pressure	Casing Pressure		oke Size	
Actual Prod. During Test	Oil - Bbls.	Water-Bbis.	Go	10 MAFT 1301	
Actual Prod. During 1981	0.1. 2. 3. 3. 3. 3. 3. 3. 3. 3		A	CON.	
			/ou	DIST. 3	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	avity of Condentate	
684	24 hours	None Casing Pressure (Shut	-12)	N/A	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 2200	2200		2"	
/I. CERTIFICATE OF COMPLIAN			CONSERVATION	SEP 8 - 1981	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		•	
Commission have been complied above is true and complete to the	with and that the information given ne best of my knowledge and belief.	SUPERVISOR DISTRICT # 3			
		TITLE			
1/ 1/4	This form is t	o be filed in comp	pliance with RULE 1104. e for a newly drilled or deepened		
_ Usmin y 5	I wast this form must	et he accompanied	by a tabulation of the deviation		
Operations_M	All sections o	tests taken on the well in accordance with MULE 111.			
(7	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,				
August, 21,	1981	well name or numb	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple		
,		Separate Form	ns C-104 must be	e filed for each pool in multiply	