

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Koch Exploration Company	
Address P. O. Box 2256, Wichita, KS 67201	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain) Koch Exploration Company	

If change of ownership give name and address of previous owner KOCH INDUSTRIES INC. P.O.BOX 2256 WICHITA, KANSAS 67201

DESCRIPTION OF WELL AND LEASE

Lease Name Dryden	Well No. #2	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. NM-013861
Location				
Unit Letter L	1100	Feet From The West	Line and 1800	Feet From The South
Line of Section 22	Township 28N	Range 8W	NMPM, San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau Inc.	P.O. Box 26251 Albuquerque, N.M. 87125
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, TX 79999
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No August 24, 1981

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		XX						
Date Spudded Feb. 2, 1981	Date Compl. Ready to Prod. Feb. 19, 1981	Total Depth 6800	P.B.T.D. 6796					
Elevations (DF, RAB, RT, GR, etc.) GR 5819, KD 5831	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 6566	Tubing Depth 6760					
Perforations 6566, 6568, 6644, 6646, 6648, 6681, 6683, 6701, 6715, 6730, 6732, 6739, 6741, 6755, 6764, 6768, 6772, 6776, 6780, 6784			Depth Casing Shoe 6797					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4	10-3/4	257	250					
8-3/4	7	2497	450					
6-1/4	4-1/2	6797	530					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 684	Length of Test 24 hours	Bbls. Condensate/MMCF None	Gravity of Condensate N/A
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 2200	Casing Pressure (Shut-in) 2200	Choke Size 2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank T. Chavez
(Signature)
Operations Manager
(Title)
May 25, 1983
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 31 1983, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.