5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	SF-078872A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	Bolack
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	1-E
	10. FIELD OR WILDCAT NAME
Husky Oil Company 3. ADDRESS OF OPERATOR	Basin, Dakota
600 So. Cherry St., Denver, Colo. 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 16-27N-11W
below.) AT SURFACE: 990' FSL and 990' FEL (SE-SE)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
.6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
,	GR 6284'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertine	illectionally diffied, give substitude locations and
Spudded captioned well at 11:45 AM 4/24#, K-55, ST&C casing. Set at 237'. Class "G" with ½#/sk Flocele and 2% C	Cemented with 175 sx
to surface. CIP 6:45 PM 4/1/80.	•
Note: Well was spudded with a spud r rig later.	ig. Will move in larger
rig lacer.	CORPTED FOR GEOORD

Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct _____ TITLE _____ DATE April 2,

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY ____ DATE ______

*See Instructions on Reverse Side

NMOCC