Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF-078872A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1 oil goo	8. FARM OR LEASE NAME Bolack """
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	1-E
Husky Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin, Dakota
600 So. Cherry St., Denver, CO 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 16-27N-11W
AT SURFACE: 990' FSL and 990' FEL (SE-SE) AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan New Mexico
16 CUECK APPROPRIATE POY TO INDICATE MATURE OF MATURE	14. API NO.
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	
Mar only on onle bring	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6284' GR
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
	onange of Form 5=550.)
CHANGE ZONES	GEICAL SURVEY.
ABANDON* (other) Ran production casing \ \ u. 3. GEO STATISTICS FARIANCE (other)	GESAL SON
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Ran 160 jts 4½", 10.5#, K-55, ST&C csc Shoe @ 6642', Float Collar @ 6603'.	g (6633'). Set @ 6642' KB. Cemented w/3 stages (total
of 1250 sx). Ran as follows: 1st stage @ 6642' - 250 sx 50/50 Pozmi	iv 1 69 Col 1 l. mm 77 7
followed $w/75$ sx Class "B" + 2	
2nd stage @ 3519' - 600 sx 50/50 Pozma	iv + 6% Cal + ½ nnc Flocala
followed w/75 sx Class "B" + 2	2% CaClaroash
3rd stage @ 1083' - 400 sx 50/50 Pozici CIP @ 8:00 AM 5/1/80.	1x1+6% Gel.
1	nus 20 1980 nd
	Low Lotton Delinio
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TAUCIO M Stauriou TITLE Eng. Aide	
(This space for Federal or State office use)	
	1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE TOTAL
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